

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *DWB...*
Approval Letter *11-11-71*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6-28-72*

Location Inspected

JW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.) *OK*

E..... I..... Dual I Lat..... GR-N..... Micro.....

SHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Chevron et al L. Boren Unit

9. Well No.

3-15A2

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 15, T1S, R2W

USB&M

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☒

2. Name of Operator

Chevron Oil Company

3. Address of Operator

P. O. Box 599, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1687 Ft. N of S & 1985 Ft. E of W Line (NE/4 SW/4)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

1687

16. No. of acres in lease

Communitized

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

First Well

19. Proposed depth

13,600

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground 5752

22. Approx. date work will start*

11-22-71

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
15"	10-3/4"	40.5	1,500	± 1,500 sks.
8-3/4	7"	26	11,800	To bring top to 9000'
6-1/8	5" liner	18"	13,600	250 sks.

We plan to drill a development well to an estimated TD of 13,600 ft. to test the Miles & 1-26 zones.

Attachments: Well Plat
Drilling Program
BOP requirements (Class A & A1)

131-11 L 131-14

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

J. W. Greer

Title Division Drilling Supt.

Date 11-8-71

(This space for Federal or State office use)

Permit No.

43-013-30086

Approval Date

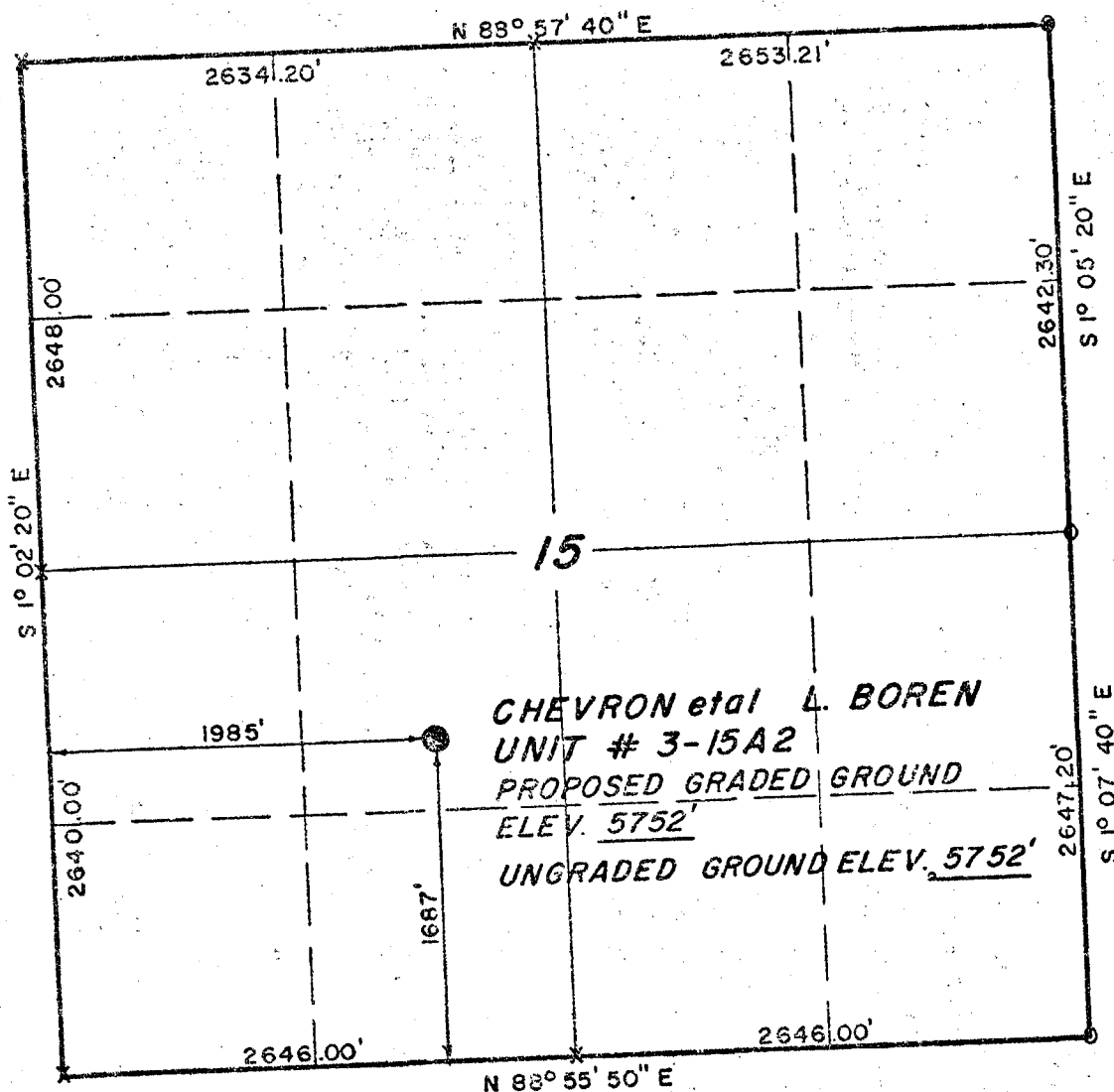
Approved by

Title

Date

Conditions of approval, if any:

T1S, R2W, U.S.B. & M.



O = Section Corners Located (STONE)
X = Section Corners (RE ESTABLISHED)

PROJECT
CHEVRON OIL COMPANY

Well location located as shown in the NE 1/4 SW 1/4 Section 15, T1S, R2W, U.S.B. & M. Duchesne County, Utah.

ELEVATIONS

ELEV. AT LOC.	PROPOSED GRADED GROUND	5752'
"	REF. POINT 250' NORTH	5762.13'
"	" " 293' "	5763.65'
"	" " 175' WEST	5753.71'
"	" " 215' "	5754.34'



CERTIFICATE

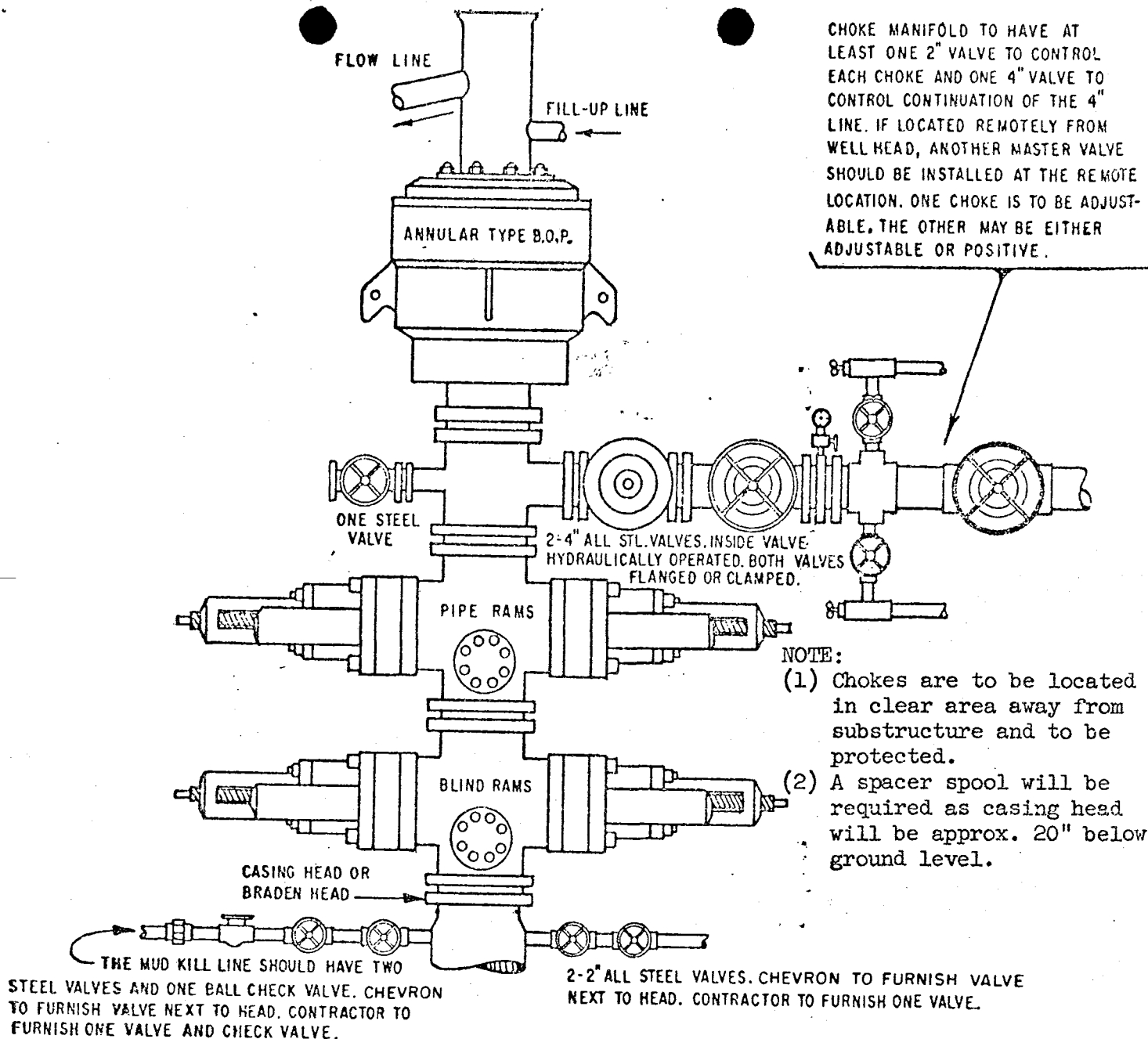
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

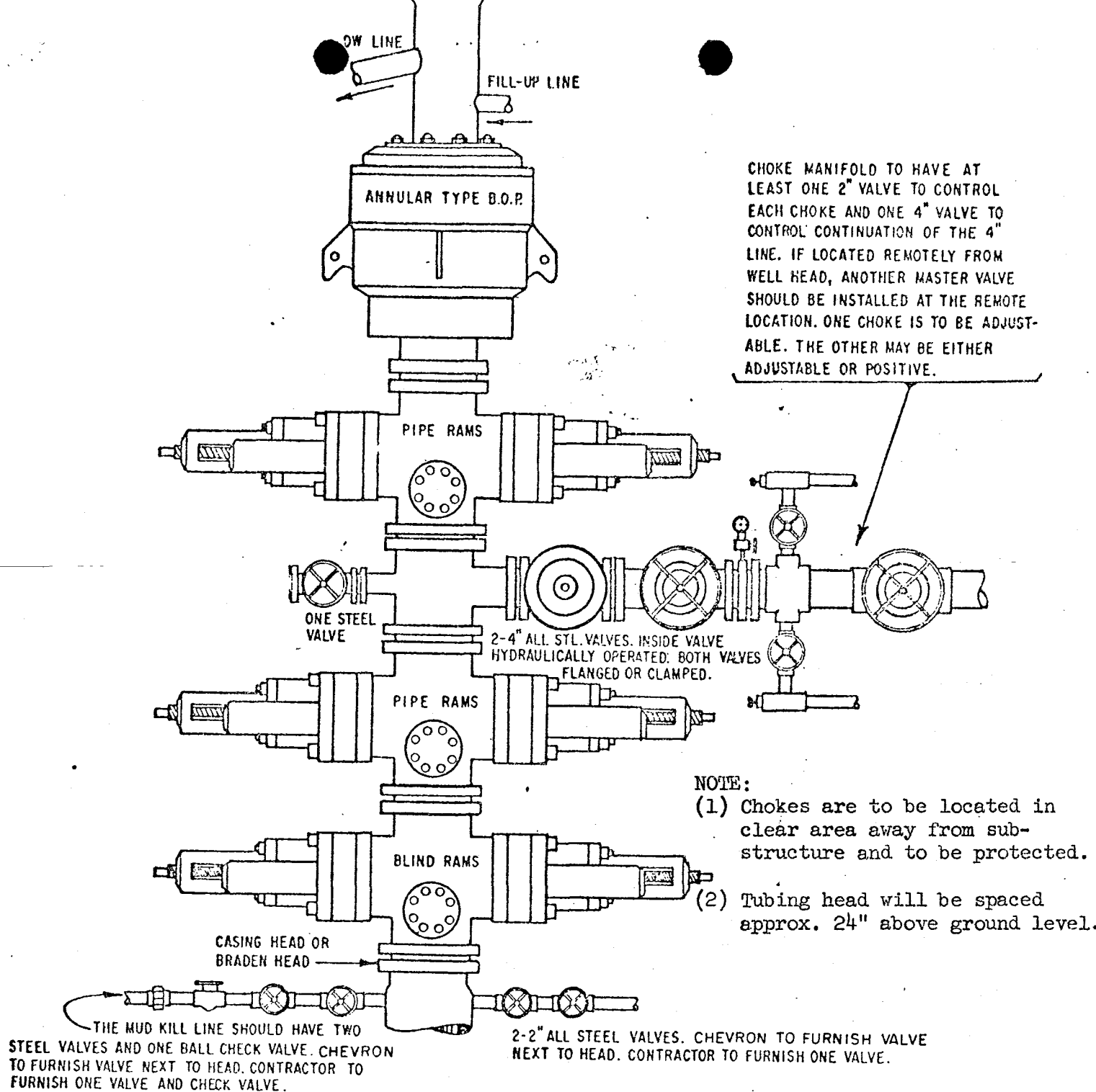
SCALE 1" = 1000'	DATE 4 Nov., 1971
PARTY L.D.T. T.H. B.H.	REFERENCES Section Information
WEATHER Foggy	FILE CHEVRON OIL CO.



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- CONDITIONS MAY BE MET BY AN ANNULAR TYPE BLOWOUT PREVENTER ON TOP AND A CHOKE SPOOL BELOW AND EITHER
 - (1) TWO RAM TYPE BLOWOUT PREVENTERS BELOW THE SPOOL, THE LOWER UNIT CONTAINING BLIND RAMS AND THE UPPER UNIT CONTAINING PIPE RAMS, OR
 - (2) A DUAL BLOWOUT PREVENTER BELOW THE SPOOL WITH BLIND RAMS ON BOTTOM AND PIPE RAMS ON TOP.
- OPENING ON CHOKE SPOOL TO BE FLANGED, STUDDED OR CLAMPED.
- ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- THE AVAILABLE CLOSING PRESSURE SHALL BE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE THE B.O.P.'s.
- ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- KELLY COCK TO BE INSTALLED ON KELLY.
- FULL OPENING SAFETY VALVE TO BE AVAILABLE ON RIG FLOORS.
- DUAL OPERATING CONTROLS ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

CHEVRON OIL CO., WESTERN DIVISION
 THREE CLOSURE HYDRAULIC BLOWOUT PREVENTERS
 CLASS A



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. CONDITIONS MAY BE MET BY ANY COMBINATION OF HYDRAULICALLY OPERATED B.O.P.'s WHICH GIVE THE FOLLOWING COMBINATION:
 - (1) BLIND RAMS ON BOTTOM.
 - (2) PIPE RAMS ABOVE THE BLIND RAMS.
 - (3) CHOKE OUTLET AT LEAST FOUR INCHES DIAMETER
 - (4) PIPE RAMS ~~2-4" ALL STL. VALVES~~ ABOVE THE CHOKE OUTLET.
 - (5) ANNULAR B.O.P. ON TOP.
- B. OPENING BETWEEN THE RAMS TO BE FLANGED, STUDDED, OR CLAMPED.
- C. ALL CONNECTIONS FROM OPERATING MANIFOLDS TO PREVENTERS TO BE ALL STEEL HOSE OR TUBE A MINIMUM OF ONE INCH IN DIAMETER.
- D. THE AVAILABLE CLOSING PRESSURE SHALL BE AT LEAST 15% IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE THE B.O.P.'s.
- E. ALL CONNECTIONS TO AND FROM PREVENTER TO HAVE A PRESSURE RATING EQUIVALENT TO THAT OF THE B.O.P.'s.
- F. MANUAL CONTROLS TO BE INSTALLED BEFORE DRILLING CEMENT PLUG.
- G. KELLY COCK TO BE INSTALLED ON KELLY.
- H. FULL OPENING SAFETY VALVE TO BE AVAILABLE ON RIG FLOOR.
- I. DUAL OPERATING CONTROLS ONE LOCATED BY DRILLERS POSITION AND THE OTHER LOCATED A SAFE DISTANCE FROM THE RIG FLOOR.

CHEVRON OIL COMPANY

WESTERN DIVISION

Denver, Colorado

November 8, 1971

DRILLING PROGRAM

CHEVRON ET AL L. BOREN UNIT #3-15A2

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

MR. W. B. JACKSON:

The following program is recommended for the drilling of Chevron et al L. Boren Unit #3-15A2, Duchesne County, Utah.

1. Drill 15" hole to $\pm 1500'$. Run 10-3/4" OD 40.5# J-55 casing to TD and cement to surface with 50/50 Pozmix containing 2% Gel and 2% CaCl tailed in with 200 sxs Type G cement containing 3% CaCl.
 - a. Casing to be fitted with guide shoe, baffle collar and ± 6 centralizers.
 - b. After ± 6 hours WOC, cut off casing and install 10" Series 900 Bradenhead.
 - c. Install 10" Series 900 BOPE per Chevron's specifications for Class "A" BOP Hookup.
 - d. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 3000 psi with clear water. Test casing and blind rams to 1500 psi with water before drilling out.
2. Drill 8-3/4" hole below surface casing to depth of $\pm 11,800'$ using a drilling mud as outlined below.
 - a. One man mud logging unit is required from 6400' to 9600' and two man from 9600' to $\pm 13,600'$.
 - b. Two DST's are anticipated.
3. Run 7" OD 26# S-95 intermediate casing to TD. Cement with 50/50 Pozmix containing 2% Gel, 10% salt and fluid loss control and turbulent inducer additives from TD to $\pm 9000'$.
 - a. Casing to be equipped with washdown-whirler differential fillup shoe and differential fillup collar. Install centralizers and baskets as warranted throughout cement column.
 - b. Displace cement with mud in turbulent flow while reciprocating pipe until plug is bumped. All fluid behind casing to be treated with Hydrazine.

- c. Drop slips immediately, cut off casing and install 10" Series 900 x 1500 casing head spool and 10" x 6" Series 1500 tubing head.
 - d. Install 6" Series 1500 BOPE per Chevron's specifications for Class "A-1" BOP Hookup.
 - e. Test BOPE, kelly, kelly cock, kelly hose, standpipe and all valves to 5000 psi with clear water. Test casing to 2500 psi with 10.5# mud before drilling out.
4. P/U 4-3/4" DCs & 4" Slim hole DP string. Drill 6-1/8" hole below intermediate casing to estimated total depth of 13,600' using a drilling mud as outlined below.
- a. Two man logging unit is required from bottom intermediate casing to total depth.
 - b. Four DST's are anticipated.
5. Maintain drilling fluids as follows:

	Depth	Type	Weight	Viscosity	Water Loss
(1)	0' - \pm 8,000'	Water	To suit Contractor		-
(2)	\pm 8,000 - \pm 9,500'	Gel-Water	8.6 - 9.0#	30-40 Sec	\pm 15 cc
(3)	\pm 9,500' - \pm 11,800'	Gel-Chem	9.0 - 10.5#	40-45 Sec	6-8 cc
(4)	\pm 11,800' - TD	Gel-Chem	9.0 - 14.5#	40-60 Sec	4-6 cc

- (1) Drill Duchesne, Uinta and Top Green River formations with water. If necessary to clean hole, use Gel to build viscosity.
- (2) Use Gel-Water to drill Upper Green River formation. Maintain low weight. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. Have degasser installed and operating.
- (3) Unless hole conditions warrant otherwise, mud-up operations will commence at \pm 9,500'. Convert system to Gel-Chem. Maintain weight at an absolute minimum until DST data or hole conditions warrant otherwise. Carry 4-6% Diesel #2. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with desander. If loss circulation should develop, carry LCM (10:1 sawdust and fiber) as needed. Take precautions on trips to prevent formation breakdown. If loss circulation becomes severe, use temperature log to define and consider use of coarse walnut hulls and Mica or squeezes.

- (4) Continue to maintain weight at an absolute minimum until DST data or hole conditions warrant otherwise. Carry 6-8% Diesel #2. Maintain good flow properties. Control any gas cut mud with degasser and low Gel strengths. Maintain accurate checks of pit volumes and return mud weights during all operations. Keep hole full on trips.
6. Sampling, logging, testing, etc. to be in general conformance with Geologic Program.
7. If productive, run and cement 5" 18# P-110 FJ liner from TD to \pm 11,600'.
- a. Liner to be equipped with proper set shoe, landing collar and hanger with tie-back sleeve but no packer.
8. Completion to be based on hole evaluation.

J. W. Greer
J. W. GREER

C. J. J.
11/9/71

APPROVED: *W. Jackson*

November 11, 1971

Chevron Oil Company
Box 599
Denver, Colorado 80201

Re: Chevron et al L. Boren Unit
#3-15A2
Sec. 15, T. 1 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Orders issued in Cause No. 131-11 and 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30086.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687 Ft. N of S & 1985 Ft. E of W Line (NE/4 SW/4)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 3-15A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Progress Report ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached December Daily Progress Report

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer / WGB

TITLE

J. W. Greer

Division Dirg. Superintendent

DATE

1-3-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

12-29-71 177' drilling 15" surface hole. Spudded 10:00 PM 12-28-71.
Location 1687' FSL, 1985' FWL, NE/4 SW/4, Sec. 15, T1S, R2W,
USBM, Duchesne County, Utah. Elev. Graded Ground 5752 KB 5773.
Attached: Plat & Permit

12-30-71 577' tripping.

1-3-72 1493' nipping up BOPE. Finished drlg. 15" surface hole. Ran 48 jts.-
10-3/4", 40.5#, K-55 surface csg. Cemented at TD with 1500 sks.
Good circ & returns. WOC 3:15 AM 1-2-72. WOC 7 hrs. Cut off and
installed csg. head. Found cement had dropped 100'. Recemented thru
1" with 80 sks. WOC 8:45 PM 1-2-72.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687 Ft. N of S & 1985 Ft. E of W Line (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 3-15A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T1S, R2W, USBM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached January, 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

J. W. Greer

TITLE

Division Drlg. Supt.

DATE

2-8-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

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Location 1687' FSL, 1985' FWL, NE/4 SW/4, Sec. 15, T1S, R2W,
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10-3/4", 40.5#, K-55 surface csg. Cemented at TD with 1500 sks.
Good circ & returns. WOC 3:15 AM 1-2-72. WOC 7 hrs. Cut off and
installed csg. head. Found cement had dropped 100'. Recemented thru
1" with 80 sks. WOC 8:45 PM 1-2-72.

1-4-72 TD 1493' Nipping up BOPE.

1-5-72 1493' drilling out cement. Finished nipping up and testing BOPE to 3000
psi. Tested surf. csg to 1500 psi CWP. Started drilling out cement after
77 hr. WOC.

1-6-72 2359' drilling.

1-7-72 3261' drilling.

1-10-72 4825' tripping.

1-11-72 5203' drilling.

1-12-72 5568' drilling.

1-13-72 5948' drilling.

1-14-72 6165' drilling.

1-17-72 6816' drilling.

1-18-72 6989' drilling.

1-19-72 7118' drilling.

1-20-72 7359' drilling.

1-21-72 7633' drilling.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

1-24-72	8183' drilling.
1-25-72	8405' drilling.
1-26-72	8641' drilling.
1-27-72	8815' drilling.
1-28-72	8988' trip.
1-31-72	9636' drilling.
2-1-72	9817' drilling.
2-2-72	10,131' drilling.
2-3-72	10,433' drilling.
2-4-72	10,585' trip.
2-7-72	10,941' trip.
2-8-72	11,051' trip.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well
(completion or Recompletion Report and Log form.)

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See attached Feb., 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

3-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

1-24-72	8183' drilling.
1-25-72	8405' drilling.
1-26-72	8641' drilling.
1-27-72	8815' drilling.
1-28-72	8988' trip.
1-31-72	9636' drilling.
2-1-72	9817' drilling.
2-2-72	10,131' drilling.
2-3-72	10,433' drilling.
2-4-72	10,585' trip.
2-7-72	10,941' trip.
2-8-72	11,051' trip.
2-9-72	11,108' drilling.
2-10-72	11,182' drilling.
2-11-72	11,264' drilling.
2-14-72	11,462' drilling.
2-15-72	11,484' drilling.
2-16-72	11,573' drilling.
2-17-72	11,626' trip.
2-18-72	11,702' drlg.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

2-22-72 11,800' installing tbg.head.

2-23-72 11,800' testing BOP. 2-22-72 Ran Schl. logs: DIL, Sonic-GR, FDC, CNL. Schl. TD 11,794'. Cmt'd 7" OD csg @ 11,800' w/775 sx around btm and 950 sx thru stage collar @ 2996'. Good circ 1st stage, lost returns part way thru second stage.

2-24-72 11,800' PUDP.

2-25-72 11,816' trip.

2-28-72 12,011' drilling.

2-29-72 12,074' cond. mud for trip.

3-1-72 12,136' drilling.

3-2-72 12,226' drlg.

3-3-72 12,268' drlg.

3-6-72 12,313' drlg. MW 13.5#. DST #1 12,120-308'. 30 min IF open wk incr strong in 3 min. Stdy. NGTS. 60 min SIP. 45 min 2nd F open strg. GTS in 3 min. TSTM. Stdy. 90 min 2nd SIP. 45 min 3rd F open strg. Stdy to end. 120 min 3rd SIP. Reversed 36.2 BHGC & SIOC WC. 89.6 BHGCO. Sampler = 7.2 cu. ft. gas, 200 ml. oil, 2150 psi. Press: IHH 8555, IF 2490-2976, ISI 8396, 2nd F 3083-3811, 2nd SI 8078, 3rd F 3999-4648, 3rd SI 7919, FHH 9031, BHT 225° F. Reamed 190' to btm in 4 $\frac{1}{2}$ hrs.

3-7-72 12,387' trip.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687 ft. FSL & 1985 ft. FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 3-15A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S15, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The proposed total depth on our original application to drill was 13,600'.

We now plan to continue drilling to an estimated total depth of 15,200⁺ ft.

The drilling program attached to the original application is applicable to this extended depth.

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 3-28-72
BY Dean B. Feight

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Dirg. Supt.

DATE 3-24-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
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3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687 ft. N of S & 1985 ft. E of W line (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 3-15A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T1S, R2W, USBM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached March, 1972 Daily Progress Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Drlg. Supt.

DATE

4-5-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

2-22-72 11,800' installing tbg.head.

2-23-72 11,800' testing BOP. 2-22-72 Ran Schl. logs: DIL, Sonic-GR, FDC, CNL. Schl. TD 11,794'. Cmt'd 7" OD csg @ 11,800' w/775 sx around btm and 950 sx thru stage collar @ 2996'. Good circ 1st stage, lost returns part way thru second stage.

2-24-72 11,800' PUDP.

2-25-72 11,816' trip.

2-28-72 12,011' drilling.

2-29-72 12,074' cond. mud for trip.

3-1-72 12,136' drilling.

3-2-72 12,226' drlg.

3-3-72 12,268' drlg.

3-6-72 12,313' drlg. MW 13.5#. DST #1 12,120-308'. 30 min IF open wk incr strong in 3 min. Stdy. NGTS. 60 min SIP. 45 min 2nd F open strg. GTS in 3 min. TSTM. Stdy. 90 min 2nd SIP. 45 min 3rd F open strg. Stdy to end. 120 min 3rd SIP. Reversed 36.2 BHGC & SIOC WC. 89.6 BHGCO. Sampler = 7.2 cu. ft. gas, 200 ml. oil, 2150 psi. Press: IHH 8555, IF 2490-2976, ISI 8396, 2nd F 3083-3811, 2nd SI 8078, 3rd F 3999-4648, 3rd SI 7919, FHH 9031, BHT 225° F. Reamed 190' to btm in 4 $\frac{1}{2}$ hrs.

3-7-72 12,387' trip.

3-8-72 12,481' drilling.

3-9-72 12,536' drilling.

3-10-72 12,610' drilling.

3-13-72 12,738' drilling. DST #2 12,575-699'. 30 min IF open dead, wk in 30 min. 60 min ISI. 90 min FF open wk, incr to strong in 90 min, steady, NGTS. 120 min FSI. Rec. 41 BHGC & sl. OCWC 6.5 BHGCO. Sampler: 900 ml HGCO @ 250 psi. IHH 9261, 30 min IFP 2000, 60 min ISIP 8811, 90 min FFR 2028 incr to 2056. 120 min FSIP 8811, FHH 9205, BHT 203°F. Reamed 12,570-699 in 4 hours.

CHEVRON OIL COMPANY
WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

3-14-72 12,822' drilling.

3-15-72 12,893' tripping.

3-16-72 12,980' drilling.

3-17-72 13,051' trip.

3-20-72 13,207' drilling.

3-21-72 13,280' drilling.

3-22-72 13,366' drilling.

3-23-72 13,428' trip.

3-24-72 13,463' drilling.

3-27-72 13,696' drilling.

3-28-72 13,827' drlg.

3-29-72 13,981' drlg.

3-30-72 Testing 14,020'. DST #3 13,900-14,020. TO wk increasing to sl blo during 30 min IF. Now taking 60 min ISIP

3-31-72 TD 14,020'. Prep to log. DST #3 (continued) 13,900-14,020. Times: 30-60-90-150. Blows: TO weak incr slightly to 3" water. Reopened dead, wk at 10 min, incr. to sli blow at end. NGTS. Recovery: 53.9 BHGCWC, 5.1 BHGCO. Sampler: 4.4 cu. ft. gas, 1200 cc fluid, 1100 psi. IHH 11,724, 30 min IF 2545, 60 min ISI 11,681, 90 min FF 2591-2636, 150 min FSI 11,681, FHH 11,506.

4-3-72 TD 14,020' Rng 5" liner. Ran Logs: DIL, BHC-Sonic, FDC, CNL. Schl. TD 14,005'.

4-4-72 TD 14,020'. Cond. mud. Ran 58 jts (2429') 5" O.D., 18#, P-110, FJ lnr. Hanger 11,589'. Landed 14,018'. Cmtd with 275 sx WOC 4:30 PM 4/3/72. (Approved Sundry Notice for Deepening)

4-5-72 TD 14,020'. PU tbg w/4-1/8" mill.

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687 ft. N of S & 1985 ft. E of W Line (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 3-15A2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ground 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S15, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached April, 1972 daily progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Greer

TITLE

J. W. Greer

Division Dirg. Supt.

DATE 5-2-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY
WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

4-6-72 TD 14,020'. Drilling out cement.

4-7-72 TD 14,020'. Logging. DO to 13,940' (tbg). Cond. hole. POOH. Ran CBL in lnr. No bond indicated. Schl. PBTD 13,911'. Found leak CBL tool. Now rerunning CBL.

4-10-72 PBTD 13,940. RDR. Reran CBL in 5" liner. Poor to fair bond throughout. RIH w/tbg & landed @ 13,870'. Installed tree. Rel. rig noon 4/8/72.

4-11-72 13,940' PBTD. Rigging down and moving off drlg. rig.

4-12-72 13,940' PBTD. Moving off drlg. rig.

4-13-72 13,940' PBTD. Finished MOR. WO compl. rig.

4-14-72 WO compl. rig.

4-17-72 13,940' PBTD. WO compl. rig.

4-18-72 13,940' PBTD. WO compl. rig.

4-19-72 13,940' PBTD. WO compl. rig.

4-20-72 13,940' PBTD. WO compl. rig.

4-21-72 13,940' PBTD. WO compl. rig.

4-24-72 13,940' PBTD. WO compl. rig.

4-25-72 13,940' PBTD. WO compl. rig.

4-26-72 13,940' PBTD. WO compl. rig.

4-27-72 13,940' PBTD. MI compl. rig.

4-28-72 13,940' PBTD. Moving in completion rig.

5-1-72 13,940' PBTD. RUR. Drld rat hole. Now installing BOP.

5-2-72 13,940' PBTD. Circ & cond mud. Finished nippling up BOPE. Had trouble unseating dual hanger. Picked up BOPE & finally released hanger. Now circ & cond mud prior to tripping.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
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		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S15, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Progress Report ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached May, 1972, daily drilling progress report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

J. P. Hill

Drilling Engineer

DATE 6-1-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

4-6-72 TD 14,020'. Drilling out cement.

4-7-72 TD 14,020'. Logging. DO to 13,940' (tbg). Cond. hole. POOH. Ran CBL in lnr. No bond indicated. Schl. PBTD 13,911'. Found leak CBL tool. Now rerunning CBL.

4-10-72 PBTD 13,940. RDR. Reran CBL in 5" liner. Poor to fair bond throughout. RIH w/tbg & landed @ 13,870'. Installed tree. Rel. rig noon 4/8/72.

4-11-72 13,940' PBTD. Rigging down and moving off drlg. rig.

4-12-72 13,940' PBTD. Moving off drlg. rig.

4-13-72 13,940' PBTD. Finished MOR. WO compl. rig.

4-14-72 WO compl. rig.

4-17-72 13,940' PBTD. WO compl. rig.

4-18-72 13,940' PBTD. WO compl. rig.

4-19-72 13,940' PBTD. WO compl. rig.

4-20-72 13,940' PBTD. WO compl. rig.

4-21-72 13,940' PBTD. WO compl. rig.

4-24-72 13,940' PBTD. WO compl. rig.

4-25-72 13,940' PBTD. WO compl. rig.

4-26-72 13,940' PBTD. WO compl. rig.

4-27-72 13,940' PBTD. MI compl. rig.

4-28-72 13,940' PBTD. Moving in completion rig.

5-1-72 13,940' PBTD. RUR. Drld rat hole. Now installing BOP.

5-2-72 13,940' PBTD. Circ & cond mud. Finished nipping up BOPE. Had trouble unseating dual hanger. Picked up BOPE & finally released hanger. Now circ & cond mud prior to tripping.

LC RS

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 5-3-72 PBTB 13,940'. Cond. mud. Pulled tbg. Perf 23 holes 13,410-13,897. Ran pkr. Spotting 500 gal. HCl across perfs.
- 5-4-72 PBTB 13,940'. Spotted HCl across perfs 13,410-13,897'. Set pkr & PI @ 1 BPM, 7300 psi. Would not flow. Treated w/3000 gal. HCl @ 3 BPM, 7500 psi. Swbd. Would not flow. Now laying down tbg.
- 5-5-72 PBTB 13,940'. PU frac string.
- 5-7-72 PBTB 13,940'. Perforating. PU frac string. Tested OK. Sptd HCl across perfs 13,410-897'. Set pkr @ 13,230'. Sptd 4000 gal. w/RCNB. Broke down. Frac Aver. 18 BPM, 11,200 psi. Ball out after first stage. Final press 15,000 ISIP 12,000 psi, 15 min 7500 psi. 2 hr. 7500 psi. Rev. out. POOH. Set CIBP at 13,340'.
- 5-9-72 PBTB 13,940'. Cond. mud. Perf 20 holes 12,936-13,302. Ran pkr to 6000'. Well started gasing. Circ 4 hrs. 15 ppg mud in, 12.5 ppg out. SD no flow. SI. No press. Ran in to T. Lnr. Mud 15.5 ppg in, out 10.7 ppg. SD. No flow or press.
- 5-10-72 PBTB 13,940'. Spotting acid. Circ & cond mud until mud wt leveled at 16#. Continued in hole & set pkr @ 13,320'. Tested tbg string & CIBP to 9500 psi. Spotted acid across perfs 12,936-13,302. PU & set pkr @ 12,597'. Now spotting acid for breakdown & frac.
- 5-11-72 PBTB 13,940'. Tripping. Spotted 4000 gal. acid w/balls & set pkr @ 12,597'. Started pumping in perfs 12,936-13,302' @ 6 BPM w/8000 psi. Pumped + 2000 gal. acid before pkr failed. Reversed out dropped test ball & tested tbg string to 5500 psi. Reversed out ball. Circ & cond mud until mud wt leveled @ 16.3#. POOH. w/pkr & found washed out hole in pkr. mandrel. PU new pkr & started going in hole.
- 5-12-72 PBTB 13,940' Mixing mud. RIH & set pkr @ 13,320', tested tbg & tools to 9500 psi. Spotted acid across perfs 12,936-13,302'. PU & set pkr @ 12,580'. Spotted 4000 gal. acid w/balls & started breaking down perfs & 8 bbls of acid left & while pumping in @ 2 bbls/min w/12,200 psi. tbg press & 3800 psi csg press. Csg press borke to zero & tbg press dropped to 2300 psi. Found pkr still set, pumped down csg w/zero press & had no incr in tbg press. Pumped down tbg w/no press on csg or incr in tbg press. Opened by-pass on pkr to reverse out. Pumped down csg @ 10 BPM w/zero press & tbg press 1600 psi on 3/4" choke decr to 200 psi after pumping 210 bbls mud. Started rec highly gas cut mud before depleting mud supply. Shut in tbg w/500 psi & 0 csg press. Rebuilding surface mud vol to 800 bbls before attempting again to kill well. Tbg press now 600 psi w/0 csg press. Apparently have tbg & csg leaks.

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 5-15-72 13,940' PBTD. W/O tbg plugs. Rebuilt surface mud vol. Pumped down annulus a total 600 bbls. Unable to kill well. Rigged up & ran wireline 2-1/4" gauge ring to set blanking plug 2-7/8" tbg on bottom. Unable to get below 10,140'. Top of 2-7/8" tbg. W/O tbg inspection tools. Tbg press built to 2000 psi w/1450 psi csg. press. Ran tbg caliper log & found leak in 3-1/2" tbg \pm 1' below tbg collar @ 6750-52. Tbg press 2100 psi, pumped down tbg w/60 bbls 16# mud to tbg leak. Tbg press 0 after pumping. Tbg press 500 psi, csg. press 2300 psi this AM. W/O plugs. Should arrive this PM.
- 5-16-72 13,940' PBTD. Prep to run w/1 gauge ring. W/O tbg bridge plug to arrive. Rigged up & ran w/1 2" gauge ring & 12,600 top of pkr, tbg press 500 psi, csg 2300 psi. Started PU tbg bridge plug & damaged same beyond repair. Prep to run 2-1/8" gauge ring for setting 2-1/8" OD alum. bridge plug.
- 5-17-72 13,940' PBTD. W/O hot tap machine. Ran 2-1/8" gauge ring to top of pkr @ 12,600'. POOH to \pm 1200' & w/1 stranded. Unable to pull thru flow tubes in lubricator. Attempted to bleed off 400 psi tbg press thru 1/2" Needle valve w/no success. Plugging off w/crude. Attempted to pump in thru needle valve unsuccessfully. Now W/O hot tap machine to tap lubricator & attempt to kill well sufficiently to remove lubricator, repair w/1 & finish POOH.
- 5-18-72 13,940' PBTD. Pumping mud to kill well. Made 3/4" hot tap in lubricator. Killed tbg w/mud thru tap. Removed lubricator. Repaired w/1. Pulled line & laid down lubricator. Attempted to close hydril & strip out 3 jts. Opened pipe rams & well flowed from annulus. Pipe rams failed to reseal. Finally closed hydril & controlled well. Cleaned rig & location. Press this AM when starting to pump: tbg 750 psi csg 2500 psi.
- 5-19-72 13,940' PBTD. Running Otis tbg stop. Pumped down annulus w/109 bbls mud, casing went ton vaccum. Pumped down tbg w/50 bbls mud & killed. Changed out pipe rams. POOH w/top 3 jts. of hydril tbg. Ran w/1 gauge ring but unable to find split. Rigged up McCullough to run tbg stop but unable to get below 917'. Pumped down tbg w/mud & wtr to clear paraffin, rerunning tbg stop.
- 5-22-72 13,940' PBTD. Set Otis pack off to cover split in tbg. @ 6660'. Pumped 600 bbls., 16#/gal. mud. Did not kill well. Determined by temp. survey that top of split not covered. Fishing for pack off.

Humbert
Hamill
Shell
Flying Diamond

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 5-23-72 13,940' PBTD. Recovered, extended and reran Otis pack off. Determined by temp. survey that lower pkr. leaking. Pulled entire pack off assembly. Prep. to set BP in tbg. immediately above pkr.
- 5-24-72 13,940' PBTD. Set BP in tbg. @ 12,495'. Left csg side open over night. Pressure this AM, CP 0, TP 450 psi. Prep. install choke and open tbg. side to see that well is dead.
- 5-25-72 13,940 PBTD. Openned tbg to pit. TP 450 psi. Decreased to 50 psi in 5 minutes. Well unloaded. FTP and CP leveled off @ 300 psi. Shut in 5 $\frac{1}{2}$ hrs. CP 1700 psi, TP 1100 psi. Openned tbg & csg. Pressure decreased to 300 psi flowing. Shut in csg. Ran tracer log which indicated tbg BP holding.
- 5-26-72 13,940' PBTD. Pumped 80 bbls. mud down tbg and 150 bbls. mud down csg. Killed well. 12 3/4 hour shut-in pressure: TP 0, CP 900 psi. W/O 1 1/2" tbg rams.
- 5-30-72 13,940 PBTD. Pumped down annulus and tbg and killed well. POOH w/ tbg string. Set CIBP in 5" liner @ 12,875'. Ran inspection log and found 7" csg split @ 7244-48', eight feet below collar. Set CI retainer @ 7042'. RIH 2/ tbg. Prep to test tbg for cement squeeze.
- 5-31-72 13,940 PBTD. Attempted to squeeze. Split in 7" csg. from 7244-48'. Total 600 sx. cmt. in four stages. Continuing to squeeze.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687' FSL & 1985' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit
14. PERMIT NO.		9. WELL NO. 3-15A2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 5752'		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 15, T1S, R2W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

Progress Report

☒

(NOTE: Report results of multiple completion on Well
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached June, 1972, daily drilling report.

18. I hereby certify that the foregoing is true and correct

SIGNED

A. V. Petersen

TITLE

A. V. Petersen
Drilling Engineer

DATE

7-6-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Humber
Hamill
Shell
Flying Diamond

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 5-23-72 13,940' PBSD. Recovered, extended and reran Otis pack off. Determined by temp. survey that lower pkr. leaking. Pulled entire pack off assembly. Prep. to set BP in tbg. immediately above pkr.
- 5-24-72 13,940' PBSD. Set BP in tbg. @ 12,495'. Left csg side open over night. Pressure this AM, CP 0, TP 450 psi. Prep. install choke and open tbg. side to see that well is dead.
- 5-25-72 13,940 PBSD. Openned tbg to pit. TP 450 psi. Decreased to 50 psi in 5 minutes. Well unloaded. FTP and CP leveled off @ 300 psi. Shut in 5½ hrs. CP 1700 psi, TP 1100 psi. Openned tbg & csg. Pressure decreased to 300 psi flowing. Shut in csg. Ran tracer log which indicated tbg BP holding.
- 5-26-72 13,940' PBSD. Pumped 80 bbls. mud down tbg and 150 bbls. mud down csg. Killed well. 12 3/4 hour shut-in pressure: TP 0, CP 900 psi. W/O 1 1/2" tbg rams.
- 5-30-72 13,940 PBSD. Pumped down annulus and tbg and killed well. POOH w/ tbg string. Set CIBP in 5" liner @ 12,875'. Ran inspection log and found 7" csg split @ 7244-48', eight feet below collar. Set CI retainer @ 7042'. RIH 2/ tbg. Prep to test tbg for cement squeeze.
- 5-31-72 13,940 PBSD. Attempted to squeeze. Split in 7" csg. from 7244-48'. Total 600 sx. cmt. in four stages. Continuing to squeeze.
- 6-1-72 13,940' PBSD. Cement squeezed 7" csg. split w/ additional stage of 100 sx. cmt. to 3000 psi. Tripped. Picked up bit. Drilling out CI retainer at 7042'.
- 6-2-72 13,940' PBSD. Drilled out CI retainer and cement. Pressure tested squeeze to 1500 psi. Squeeze failed. Pumped in @ 2½ BPD @ 900 psi. Tripped and set CI retainer @ 7050'. Resqueezed w/150 sx. cement to 3000 psi. Tripping to pick up bit.
- 6-5-72 13,940' PBSD. Drld. out CI retainer @ 7050' and cement to 7278'. Tested squeeze of csg. split to 1100 psi. Tripped and picked up milling tool. Ran in hole to top of liner. Circ & cond mud to 15.5# prior to drlg. out CIBP.
- 6-6-72 13,940' PBSD. Condition mud to 16.5#. Began milling on CIBP @ 12,875'. Kelly parted at crossover sub below Kelly cock. Installed large elevator below rotary bushing. Picked up Kelly. Tripped to check condition of tbg. Tbg. okay. Mill was gouged. Changed out mill. Now running in hole.

CCRS

Humbel
Hamill
Shell
Flying Diamond

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 6-7-72 13,940' PBTB. Milled over BP @ 12,821'. Cleaned out to 13,310'. Milled 13,310-311' in 14 hours. Pulling mill. Prep. to run new mill.
- 6-8-72 13,940' PBTB. Ran new mill shoe. Milled out CIPB @ 13,365'. and cleaned out 13,936'. Laying down 3 $\frac{1}{2}$ " tubing.
- 6-9-72 13,940' PBTB. Laid down 3 $\frac{1}{2}$ " tubing. Ran wireline junk basket. Hit obstruction @ 7329'. Picking up 2 7/8" production tubing with bit and scraper.
- 6-12-72 PBTB 13,940. Ran bit & CO to T/liner @ 11,578'. Ran gauge ring on WL, unable to get below 11,569. Ran gauge ring for 5" liner, stuck @ 11,585, or 7' into liner. Pulled mandrel out leaving junk basket body in hole. Ran 4" wash pipe pup jt & pushed to bottom. POOH w/pipe dragging, did not rec. junk basket. Ran bars, found junk basket @ 12,421'. Running mill to push to bottom.
- 6-13-72 PBTB 13,940'. Pushed wire line junk basket to 13,872'. Ran 7" WL JB-Gage ring to 11,575' (3' above liner).. Running WL prodn pkr.
- 6-14-72 PBTB 13,940'. Set Model "D" @ 11,518'. Ran 2-7/8" prdn tbg testing to 6000 psi. Displacing mud in annulus w/diesel oil.
- 6-15-72 PBTB 13,940'. Landed 2-7/8" prodn tbg in pkr @ 11,518', landed 1-1/2" heat string @ 4010'. ND BOP's & inst. tree. Rigging down.
- 6-16-72 PBTB 13,940'. Hooking up surface facilities.
- 6-17-72 PBTB 13,940'. Hooked up surf. facilities. Ran sinker bars to knock out tbg plug. Pressured tbg to 5000 psi & had communication w/2-7/8" x 7" annulus. Did not knock plug out. MIWOR to pull tbg.
- 6-20-72 PBTB 13,940'. MIWOR. Pulled 1-1/2" heat string. Picked up on 2-7/8" prodn tbg, found latch not set. Relanded tbg, tested to 5000 psi OK. Nippling up X-mas tree.
- 6-21-72 PBTB 13,940'. NU tree, tested to 5000 psi OK. Knocked out expendable plug in tbg @ 11,596'. Opened well w/2000 psi on tbg, bled to 0 immed. Tagged fill in tbg @ 11,558'. SI overnite, well dead. Prep to surge well w/pump truck.

CCRS

Humble
Hamill
Shell
Flying Diamond

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

- 6-22-72 PBTD 13,940'. Press tbg to 4000 psi, unable to unplug. RU NOWSCO continuous tbg unit. GIH to clean out.
- 6-23-72 PBTD 13,940'. Ran NOWSCO 3/4" tbg. Tag btm @ 11,571'. Circ. out emulsion w/sli mud cut. Unable to go deeper. Ran tbg perf gun to perf stinger, tagged btm @ 11,596', apparently on expendable plug. Pulled gun. Running sinker bars to attempt to knock out plug.
- 6-26-72 PBTD 13,940'. Ran 1-3/4" sinker bars w/jars & spudded on plug @ 11,596' for 30 min & sinker bars stuck. Pulled out of rope socket. Ran overshot on wireline twice, obstruction at 11,419'. Ran spear & 2 prong grab, pushed to 11,441', no recovery. Appears to be rubber or junk floating in hole. RU WOR.
- 6-27-72 PBTD 13,940' Pulled max 10,000# on tbg & ran overshot on WL. Unable to get below 11,443'. Rel. pkr & reversed out, rec. small pieces of rubber, sli amt fine metal & sli amt mud. Ran OS engaged fish @ 11,527' & pulled same. Reset pkr, ran 2-3/16" OD junk basket, unable to get below 11,408'. Ran 1-9/16" tbg perforator, tag btm @ 11,423'. Spudded @ 11,423' & TP incr to 1000 psi. Tagged btm again @ 11,376'. POOH, SIFN. TP this AM 1300, bled to 0 immed. Installing tree, prep to CO w/NOWSCO.
- 6-28-72 PBTD 13,940'. Ran sinker bars & tagged fill @ 10,904' (472' entry overnite). Surged well to max 8500# w/pump truck & began taking fluid. P 12 bbls @ 7900 psi @ 1/2 BPM. Flowed back est. 22 bbls & died. SI overnite, TP 60 bled to 0 immed. Prep to pump into well & continued surging.
- 6-29-72 PBTD 13,940'. Surged well w/pump truck & well began unloading. Flowed to pit to clean up & turned to battery. Flowed 432 BO & 0 BW in 12 hrs, 18/64" ch, TP 800.
- 6-30-72 PBTD 13,940' Flowed 740 BO, 4 BW, 20/64" ch, TP 500.
- 7-3-72 PBTD 13,940' 6/30 Flowed 550 BOPD, 0 BWPD, 20/64" ch, TP 500.
7/1 " 314 BOPD, 0 BWPD, 20/64" ch, TP 500.
7/2 " 347 BOPD, 0 BWPD, 20/64" ch, TP 500.
- 7-5-72 PBTD 13,940'. 7-3 Flowed 282 BO, 0 BW, 30/64" ch, TP 210. 7-4 treated w/1000 gal mud acid, 5000 gal mud flush 2 stages dropping total of 60 RCN balls, avg rate 4 BPM, avg press 7700. ISIP 6800, 15 min 5750. Opened well to pit, cleaned up. Tested 669 BO, 27 BW, 16/64" ch, TP 1700, 18 hrs.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="border: 1px solid black; padding: 2px;">Fee</div>
2. NAME OF OPERATOR <div style="border: 1px solid black; padding: 2px;">Chevron Oil Company - Western Division</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <div style="border: 1px solid black; height: 20px;"></div>
3. ADDRESS OF OPERATOR <div style="border: 1px solid black; padding: 2px;">P. O. Box 599 Denver, Colorado 80201</div>		7. UNIT AGREEMENT NAME <div style="border: 1px solid black; height: 20px;"></div>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <div style="border: 1px solid black; padding: 2px;">At surface</div> <div style="border: 1px solid black; padding: 2px; margin-top: 10px;">1687' FSL & 1985' FWL (NE$\frac{1}{2}$SW$\frac{1}{2}$)</div>		8. FARM OR LEASE NAME <div style="border: 1px solid black; padding: 2px;">L. Boren Unit</div>
14. PERMIT NO.		9. WELL NO. <div style="border: 1px solid black; padding: 2px;">3-15A2</div>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="border: 1px solid black; padding: 2px; text-align: center;">Ground 5752'</div>		10. FIELD AND POOL, OR WILDCAT <div style="border: 1px solid black; padding: 2px;">Bluebell-Miles & 1-26</div>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="border: 1px solid black; padding: 2px;">S 15, T1S, R2W, USB&M</div>
		12. COUNTY OR PARISH 13. STATE <div style="border: 1px solid black; padding: 2px;">Duchesne Utah</div>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Progress Report <input checked="" type="checkbox"/>
<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See attached July, 1972 daily activity report.

18. I hereby certify that the foregoing is true and correct

SIGNED <u><i>R. B. Wacker</i></u>	TITLE <u>Division Engineer</u>	DATE <u>8-1-72</u>
-----------------------------------	--------------------------------	--------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Humble
Hamill
Shell
Flying Diamond

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

7-6-72 13,940' PBTD. Flowed 823 BOPD, 9 BWPD, 16/64" choke, TP 1400.

7-7-72 13,940' PBTD. Flowed 1394 BOPD, 1 BWPD, 16/64" ch, TP 1400.

7-10-72 13,940' PBTD. Testing.
7/7 1272 BOPD, 0 BWPD, 36/64" ch, TP 950.
7/8 1459 BOPD, 3 BWPD, 38/64" ch, TP 850
7/9 1411 BOPD, 0 BWPD, 42/64" ch, TP 650.

7-11-72 13,940' PBTD. Flowed 1516 BOPD, 3 BWPD, 48/64" ch, TP 600.

7-12-72 13,940' PBTD. Flowed 1377 BOPD, 1 BWPD, 64/64" ch, TP 400.

7-13-72 13,940' PBTD. Flowed 1188 BOPD, 3 BWPD, 64/64" ch, TP 600. Ran sinker bars in hole & tagged @ 13,722'.

7-14-72 13,940' PBTD. Flowed 997 BO, 0 BW, 64/64" choke, TP 600.

7-17-72 13,940' PBTD. 7-14 Flowed 1145 BOPD, 0 BWPD, 64/64" ch, TP 300.
7-15 Flowed 1129 BOPD, 6 BWPD, 64/64" ch, TP 300.
7-16 Flowed 870 BOPD, 1 BWPD, 64/64" ch, TP 300.

7-18-72 13,940' PBTD. 1013 BOPD, 1 BWPD, 64/64" ch, TP 300.

7-19-72 Flowed 847 BO, 0 BW, 64/64" ch, TP 400 in 18 hrs.

7-20-72 Flowed 990 BOPD, 1 BWPD, 40/64" ch, TP 300.

7-21-72 Flowed 1035 BOPD, 1 BWPD, 40/64" ch, TP 280. Will reperforate tomorrow.

7-24-72 PBTD 13,940' Perf 38 zones 12,099-12,839' w/2 holes/zone. Well flwd 740 BO & 1 BW, 24/64" ch, TP 800 in 24 hrs. during & after perforating.

7-25-72 PBTD 13,940' Flowed 1053 BO, 1 BW, 24/64" ch, TP 750 in 24 hrs.

7-26-72 PBTD 13,940' Flowed 999 BO, 0 BW, 24/64" ch, TP 725 in 24 hrs.

7-27-72 PBTD 13,940' Flowed 910 BO, 1 BW, 24/64" ch, TP 725. Prep to acidize.

Humble
Hamill
Shell
Flying Diamond

CHEVRON OIL COMPANY

WESTERN DIVISION

OPERATOR: CHEVRON OIL COMPANY

WELL NAME: CHEVRON L. BOREN UNIT #3-15A2

FIELD: BLUEBELL

LOCATION: NE $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 15, T1S, R2W
Duchesne County, Utah

CONTRACTOR: LOFFLAND BROTHERS

DAILY DRILLING REPORT

7-28-72 PBTD 13,940'. Acidized w/6000 gal 15% HCl w/balls in 4 stages @ 7 BPM @ 7200 psi. 15 min SITP 2650. Flwd to clean up & flwd 720 BO, 22 BW, 12/64" ch, TP 3500 in 20 hrs.

7-31-72 PBTD 13,940'. 7-28 F 1126 BO, 4 BW, 12/64" ch, TP 3500 in 24 hrs.
7-29 F 1781 BO, 3 BW, 12/64" ch, TP 3200 in 24 hrs.
7-30 F 1862 BO, 0 BW, 12/64" ch, TP 3300 in 24 hrs.

8-1-72 PBTD 13,940'. F 1903 BO, 2 BW, 12/64" ch, TP 3300 in 24 hrs.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Chevron-Boren Unit #3-15A2

Operator Chevron Oil Co., Western Division Address: P.O. Box 599, Denver, Colo. 80201

Contract: _____ Address: _____

Location NE 1/4 SW 1/4 Sec. 15 T. 1 N. R. 2 E, Duchesne County, Utah
S W

Water Sample: Well drilled with fluid. No data recorded on fresh wtr. section.

	Depth:	Volume:	Quality:
	From To-	Flow Rate or Head-	Fresh or Salty-
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formatic Tops: _____

Remarks: _____

- NOTE:
- Upon diminishing supply of forms, please inform this office.
 - Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
 - If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1687' FSL & 1985' FWL (NE SW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

13013-30086

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren Unit

9. WELL NO.

3-15A2

10. FIELD AND POOL, OR WILDCAT

B B Miles & 1-26

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T-1-S

R-2-W, USBM

12. COUNTY OR PARISH
Duchesne13. STATE
Utah

15. DATE SPUDDED

12-28-72

16. DATE T.D. REACHED

3-29-72

17. DATE COMPL. (Ready to prod.)

6-28-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5752' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

14,020

21. PLUG, BACK T.D., MD & TVD

13,940

22. IF MULTIPLE COMPL., HOW MANY*

No

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

12,099-13,897 Wasatch - Green River

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL BHC-GR FDC-GR CNL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5#	1464	15	1580 SX	
7	26#	11800	8-3/4	1725 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5	11,589	14,018	275		2-7/8	11,518	11,518
					1.90	3946	

31. PERFORATION RECORD (Interval, size and number)

(see attached sheet)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12936-13897	12,225 gal 15% HCL
13410-13897	20,000 gal Wide-Frac

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-29-72		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-8-72	24	36/64	→	1459	1102	3	755
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
850	-	→	-	-	-	41.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Fuel & Vented

F. Usery

35. LIST OF ATTACHMENTS

Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

R. B. Wacker

Division Engineer

DATE

8/10/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Wasatch	12120-12308	90 min test.	GTS in 3 min. of 2nd flow. TSTM.
Rec: Rev out.	58 bbls HGO	Press: IHH 8770, IF 2081-2562, ISI 7957, 2nd F	
2691-3412, 2nd	SI 7662.	3rd F 3539-4205, 3rd SI 7491 FHH 8638	
DST #2 Wasatch	12575-12699	90 min test.	NGTS. Rec. 6.5 bbls HGC oil. Press:
IHH 9095, IF 1983-1983.	ISI 8684.	FF 2017-2031. FSI 8704. FHH 9079	
DST #3 Wasatch	13900-14020	90 min test.	NGTS. Rec 5.09 bbls HGC oil. Press:
IHH 11336, IF 2591-2591,	ISI 11214,	FF 2627-2676. FSI 11157, FHH 11,079	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Duchesne River	Surface	
Uinta	3244 (+2529)	
Green River	6474 (-701)	
K	10488 (-4715)	
CP 90	10947 (-5174)	
Transition	11035 (-5262)	
CP 210	13288 (-7515)	

L. BOREN UNIT #3-15A2

Perforations: One 3/8" dia. Schl. Hyperjet/ft, using csg gun thru 3-1/2" frac string.

15.5 ppg mud-inhibited.

12936, 12953, 12982, 13003, 13010, 13027, 13044, 13056, 13078, 13098, 13111,
13117, 13140, 13160, 13177, 13195, 13216, 13246, 13267, 13302, 13410, 13423,
13435, 13451, 13512, 13530, 13543, 13554, 13564, 13573, 13583, 13597, 13608,
13657, 13682, 13726, 13745, 13765, 13796, 13807, 13838, 13855, 13897

Two OWP DML jets/ft, using 2" tbg gun, well flowing.

12099, 12107, 12122, 12132, 12151, 12173, 12198, 12233, 12246, 12262, 12273,
12282, 12302, 12323, 12338, 12344, 12449, 12461, 12484, 12494, 12499, 12508,
12527, 12558, 12577, 12601, 12617, 12643, 12671, 12687, 12709, 12716, 12748,
12767, 12785, 12799, 12821, 12839

*All depths corrected to Schl. G. R. - Sonic Log.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Chevron Oil Company - Western Division		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687' FSL & 1985' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit	
14. PERMIT NO.		9. WELL NO. 3-15A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA S 15, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize this well w/5000 gals 15%HCl & flow for 48 hrs after acidizing.

STATE 3
PARTNERS 3
FIELD 1
FILE 1

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

AUG 5 1974

DATE

BY *C.D. Fugle*

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Jennifer A. Mishler
Engineering Assistant

DATE

7-31-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER 2. NAME OF OPERATOR Chevron Oil Company - Western Division 3. ADDRESS OF OPERATOR P. O. Box 599 Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687' FSL & 1985' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$) 14. PERMIT NO.		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME L. Boren Unit 9. WELL NO. 3-15A2 10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA S 15, T1S, R2W, USB&M 12. COUNTY OR PARISH 13. STATE Duchesne Utah
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5752		

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforations 12,099-13,897' were acidized w/5000 gals 15% HCl. ISIP 2200 15 min SIP 500. Flared for 48 hours.

Production Before WO: 0 BOPD

Production After WO: 1401 BOPD 0 BWPD

Date of Job: 8-24-74

- 3 - State
- 3 - Partners
- 1 - Field
- 1 - File

2 USG2

18. I hereby certify that the foregoing is true and correct

SIGNED

Jennifer A. Mishler

TITLE

Jennifer A. Mishler

Engineering Assistant

DATE

9-19-74

(This space for Federal or State office use)

APPROVED BY

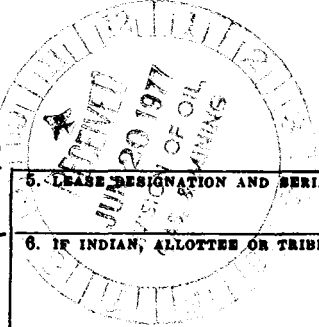
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Chevron U.S.A. Inc. 3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687' FSL & 1985' FWL (NE $\frac{1}{2}$ SW $\frac{1}{4}$)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME L. Boren Unit 9. WELL NO. 3-15A2 10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S15, T1S, R2W, USB&M
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5752	12. COUNTY OR PARISH Duchesne 13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
---	---

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
---	---

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We plan to acidize as per the attached.

3-State
2-USGS
3-Partners
1-JAH
1-DLD
1-Prod. Acctg. Sec. 723
1-File

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: June 20, 1977
BY: P. H. Driscoll

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson
Engineering Asst.

DATE

June 15, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: L. Boren Unit

FIELD: 3-15A2

PROPOSED TREATMENT PROCEDURE

1. Objective: Eliminate scale accumulation and increase production.
2. Size and type of treatment: 12,000 gal 15% HCl, 160 gal. scale inhibitor, 40 gal. corrosion inhibitor, 180 # iron sequestering agent, and 1750 # benzoic acid flakes.
3. Intervals to be treated: 12,097-13,987'
4. Treatment down casing or tubing: Tubing.
5. Method of localizing its effects: Benzoic acid flakes used as diverting agents.
6. Disposal of treating fluid: Spent acid to be flowed back or swabbed back in well will not flow.
7. Name of company to do work: Dowell, Hallibarton or Western.
8. Anticipated additional surface disturbances: None.
9. Estimated work date: June 24, 1977
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	314		71

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1687' FSL & 1985' FWL (NE $\frac{1}{2}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME L. Boren Unit	
14. PERMIT NO.		9. WELL NO. 3-15A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S15, T1S, R2W, USB&M	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as per the attached.

3-State
2-USGS
3-Partners
1-JAH
1-DLD
1-Sec. 723
1-File

**No additional surface
disturbances required
for this activity.**

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Johnson

TITLE

J. J. Johnson
Engineering Assistant

DATE

9-14-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME L. Boren Unit 3-15A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 12,000 gal 15% HCl, 160 gal scale inhibitor, 40 gal corrosion inhibitor and 180# Iron sequestering agent.
2. Intervals treated: 12,097-13,987
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: 1750# Benzoic acid flakes and 120 ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid was swabbed back to pits.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: July 20, 1977.
9. Company who performed work: Dowell
10. Production interval: 12,097-13,987
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/77	314		71

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
7/26- 8/1/77	556		56

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. Boren Unit

9. WELL NO.

3-15A2

10. FIELD AND POOL, OR WILDCAT

Bluebell - Miles & 1-26

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S 15, T1S, R2W, USBM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P. O. Box 599, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface1687' FSL and 1985' FWL (NE $\frac{1}{2}$ SW $\frac{1}{4}$)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

GL 5752

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize well as follows:

1. Pull collar stop and cut wax.
2. MI pumping equipment and acidize. See attached.
3. Unload well immediately and swab.
4. Place well on production.

3- State

2- USGS

3- Partner

1- JAH

1- DLD

1- Sec 723

1- File

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 6-15-79

BY: M. J. Winkler

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE May 31, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL NAME: L. Boren Unit 3-15A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: Increase production by removing suspected scale buildup.
2. Size and type of treatment: 15,000 gals MSR 100, 15% HCl acid, and 75 gals Tretolite SP-191, scale inhibitor.
3. Intervals to be treated: 12,936-13,097
4. Treatment down casing or tubing: tubing
5. Method of localizing its effects: ball sealers and napthalene to be used as diverting agents
6. Disposal of treating fluid: spent acid will be swabbed back to flat tank.
7. Name of company to do work: Dowell, Halliburton or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: June 15, 1979
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/2-9/79	322		5
5/10-17/79	255		4

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, CO 80201		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1687' FSL & 1985' FWL (NE SW)		8. FARM OR LEASE NAME L. Boren Unit	
14. PERMIT NO.		9. WELL NO. 3-15A2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5752		10. FIELD AND POOL, OR WILDCAT Bluebell-Miles & 1-26	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T1S, R2W, USBM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was acidized as follows:

- | | |
|---|--------------|
| 1. Pulled collar stop and cmt wad. | 3 - State |
| 2. Moved in pumping equipment and acidized. See attached. | 2 - USGS |
| 3. Flowed well to Fracmaster tank. | 3 - Partners |
| 4. Placed well on production. | 1 - JAH |

DIVISION OF OIL, GAS & MINING
1 - Sec 723
1 - File

DEC 17 1979

RECEIVED

No additional surface
disturbances required
for this activity.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Assistant

DATE Dec. 12, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME L. Boren Unit 3-15A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 15,000 gals. MSR-100, 15% HCL acid, 75 gals. Tretolite SP-191 scale inhibitor.
2. Intervals treated: 12,936-13,097
3. Treatment down casing or tubing. Tubing.
4. Methods used to localize effects: Benzoic acid flakes and ball sealers were used as diverting agents.
5. Disposal of treating fluid: Spent acid flowed to Fracmaster tank.
6. Depth to which well was cleaned out:
7. Time spent bailing and cleaning out:
8. Date of work: Aug. 8, 1979.
9. Company who performed work: Western Company of North America.
10. Production interval:
11. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
5/10-17/79	255		4
8/79	196		16

12. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
9/79	246		36
10/79	151		13

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1687' FSL & 1985' FWL (NESW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Perforate</u>		

5. LEASE FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
L. Boren Unit
9. WELL NO.
3-15A2
10. FIELD OR WILDCAT NAME
Bluebell-1-Miles & 1-26
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 15, T1S, R2W, USB&M
12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5752

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perforate, acidize and place this well on a submersible pump as per attached procedure.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2-27-81
BY: M. J. Munier

3-USGS
2-state
3-partners
1-LRH
1-Sec 723
1-file

disturbances required
for this activity.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Technical Asst DATE February 11, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME: Boren 3-15A2

FIELD: Bluebell

PROPOSED TREATMENT PROCEDURE

1. Objective: It is proposed to perforate, acidize and place this well on a submersible pump.
2. Size and type of treatment: 20,000 gal 15% HCl.
3. Intervals to be treated: Please see attached procedure.
4. Treatment down casing or tubing: Tubing
5. Method of localizing its effects: Benzoic flakes to be used as diverting agents.
6. Disposal of treating fluid: Spent acid will be flowed to frac tank.
7. Name of company to do work: Halliburton, Dowell, or Western
8. Anticipated additional surface disturbances: None
9. Estimated work date: 3/81
10. Present status, current production and producing interval:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/81	<u>±</u> 146		<u>±</u> 9

WELL NAME: Boren 3-15A2

FIELD: Bluebell

PROPOSED PERFORATING PROCEDURE

1. Changes intended: It is proposed to perforate, acidize, and place this well on a submersible pump.
2. Results anticipated: An increase in production is expected.
3. Conditions of well which warrant such work: Decreasing production.
4. To be ripped or shot: Shot
5. Depth, number and size of shots (or depth of rips):
Please see attached procedure.

6. Date last Log of well filed:
7. Anticipated additional surface disturbances: None
8. Estimated work date: 3/81
9. Present production and status:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/81	<u>+</u> 146		<u>+</u> 9

BOREN 3-15A2
Revised P2-2928
January 5, 1981

WELL DATA:

TD: 14,020 driller
PBTD: 13,940
PERFS: 12,099 - 12,839 (39 levels, 2 JPF)
12,936 - 13,897 (43 levels, 1 JPF)
CASING: 10-3/4", 40.5#, K-55 at 1,464'
7", 26#, S-95 at 11,800'
5", 18#, P-110 at 11,585' - 14,018'
TBG: 2-7/8" pup jt, N-80, EUE 10'
2-7/8", 6.5#, N-80, EUE, 364 jts, 11,518'
Baker Model "E" anchor seal
Heat String: 1-1/2", 2.76#, J-55, 121 jts, 3,946'
Packer: Baker Model "D" permanent packer at 11,518'
KB: 20.00'

PROCEDURE:

1. Remove collar stop (if applicable).
2. Kill well with produced water down 2-7/8" tbg (+140° F).
3. MI & RU WOR.
4. ND Tree, NU BOPE & test.
5. POOH with 1-1/2" heat string (+ 3,694') 121 jts.
6. Release from Packer at 11,518' and POOH with 364 jts, 2-7/8" tbg.
7. RIH with mill and packer picker. Mill out Model "D" permanent packer and retrieve with tool.
8. Tag fill with wireline using 3-1/8" CCL for depth measurement. NOTE: PBTD is 13,940' and bottom perf is 13,897'.
9. If fill is above 13,897', RIH with mill and clean out hole to PBTD 13,940'. Circulate hole clean with produced water.
10. RU perforating company. Perforate zones as attached using a 3-1/8" casing gun and a 10,000# lubricator. Shoot two SPL with select fire heads. NOTE any change in fluid levels between runs.
11. RIH with 5" RTR packer and set by wireline at + 12,050'. RIH with + 532' 2-3/8" tbg, crossover, and 364 jts 2-7/8" tbg and string into packer. Hydro-test tbg to + 8,000# going in.
12. RIH with 121 jts 1-1/2" heat string. Fill and test backside.
13. RU service company and prepare to acidize the Wasatch with 20,000 gallons 15% HCL acid plus additives. Acid to include 4 gallons F-78/1,000 gallons acid, 50# L-41/1,000 gallons, 15 gal/1,000 Champion T-56 (or Tretolite SP-237) scale inhibitor, 3 gals/1,000 corrosion inhibitor, and 3 gals/1,000 non-emulsifier. Also, use Toulene P-121 paraffin solvent as specified below. Select rate to attain + 8,000# treatment pressure and hole + 2,000# on the backside during treatment. Run + 600 SCF/BBL N₂ throughout this work except during benzoic slugs where no N₂ should be run.

BOREN 3-15A2
Revised P2-2928
January 5, 1981

Stage 1 - Pump 6,000 gallons acid plus additives. Drop one ball sealer every 25 gallons acid. Slug with 400 # benzoic flakes every 2,000 gallons acid.

Stage 2 - Pump 6,000 gallons acid plus additives. Drop one ball sealer every 45 gallons acid. Slug with 400# benzoic flakes every 2,000 gallons acid. Run 10% Toulene (600 gallons) throughout this stage.

Stage 3 - Pump 8,000 gallons acid plus additives. Drop one ball sealer every 80 gallons acid. Slug with 400# benzoic flakes every 2,000 gallons except after the last 2,000 gallons acid. Run 10% Toulene in the first 5,000 gallons acid (500 gallons). Flush to bottom perf (13,904) with 2% KCL water.

14. Hook well to fracmaster and allow well to unload. If well dies, begin to swab until PH is ± 5.0 or load is recovered. If all the load flows back, kill well with 2% KCL. POOH w/1-1/2" heat string.
15. Release packer and POOH with RTR packer, 2 3/8" tbg, crossover, and 2 7/8" tbg. Lay down 2 3/8" tbg.
16. RIH with W-18 submersible pump and ± 360 jts 2 7/8" tbg. Set intake at $\pm 11,400'$ and run on Oakinite cable. Allow to pump up.
17. RD WOR and MO location.
18. Place well on production.

Depth Log BHC Gamma Sonic Run #2 3-31-72

13,904	13,682 *	13,453	13,117 *	12,911	12,682	12,470	12,280
901	660	436	115	902	678	464	271
898	658	434	109	895	672	461 *	262 *
896	656	419	098 *	886	670	457	255
894	612	414	077	881	655	453	245
878	608 *	410 *	056 *	878	646	449 *	232
866	603	380	044 *	834	618	439	204
860	600	364	030	820	614	420	198 *
855 *	597 *	319	028	808	601 *	415	191
850	589	308	010 *	798	577 *	405	173 *
838 *	586	301	003 *	792	557	399	167
813	583 *	269	12,997	784	549	389	150
810	581	246 *	982	770	540	385	140
807 *	572	217	954	767 *	535	368	132 *
804	569	194	952	748 *	526	359	122 *
797	564 *	178	946	729	509	344 *	116
795	554 *	174	943	726	507	339	106
770	550	160 *	939	722	495	336	098
766	513	154	937	716 *	493	322	12,093
764	511	140 *	930	709 *	487	303	
744	504	137	919	687 *	483	290	

Total - 166 levels

* Reperforations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
CHEVRON U.S.A. INC.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1687' FSL & 1985' FWL (NESW)
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
L. Boren Unit
9. WELL NO.
3-15A2
10. FIELD OR WILDCAT NAME
Bluebell - Miles & 1-26
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T1S, R2W, USB & M
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5752

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perf'd and acidized as follows:

- | | |
|---|------------|
| 1. MI & RU WOR. ND Tree, NU BOPE. Tested BOPE. | 3-USGS |
| 2. Milled out & ret perm pkr. | 2-State |
| 3. POOH w/heat string, and 2-7/8" tubing. Cleaned out fill f/13684' to PSTD at 13,940. | 4-Partners |
| 4. Perf'd intervals w/2 spf w/3-1/8" csg gun. (See attachment 1). | 1-LRH |
| 5. RIH w/model "D" pkr and set at 11490. RIH w/1-1/2" heat string. Test to 8000#. | 1-Sec. 723 |
| 6. Acidized well w/20,000 gals 15% HCl. Benzoic acid flakes & ball sealers used as diverting agents. Swabbed back load. | 1-File |
| 7. Installed B. J. sub pump. Landed pump @ 11,420. Set pkr at 11,492. RIH w/2-7/8" tbg & 1-1/2" heat string. | |
| 8. NU Tree, ND BOPE. | |
| 9. RD, MO WOR. | |

Subsurface Safety Valve: Manu. and Type

**No additional surface
disturbances required
for this activity.**

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Assist DATE November 6, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT 1

Perforated the following levels w/2 SPL w/3-1/8 csg gun.

13813	13603	13436	13160	12982	12820	12672	12493
13810	13600	13434	13154	12954	12808	12670	12487
13807	13597	13419	13140	12952	12798	12655	12483
13804	13589	13414	13137	12946	12792	12646	12470
13797	13586	13410	13117	12943	12784	12618	12464
13795	13583	13380	13115	12939	12770	12614	
13770	13581	13364	13109	12937	12767	12601	
13766	13572	13319	13098	12930	12748	12577	
13764	13569	13308	13077	12919	12729	12557	
13744	13564	13301	13056	12911	12726	12549	
13682	13554	13269	13044	12902	12722	12540	
13660	13550	13246	13030	12895	12716	12535	
13658	13513	13217	13028	12886	12709	12526	
13656	13511	13194	13010	12881	12687	12509	
13612	13504	13178	13003	12878	12682	12507	
13608	13453	13174	12997	12834	12678	12495	

Perforated the following levels w/2 SPL w/3-1/8 csg gun.

12461	12344	12198
12457	12339	12191
12453	12336	12173
12449	12322	12167
12439	12303	12150
12420	12290	12140
12415	12280	12132
12405	12271	12122
12399	12262	12116
12389	12255	12106
12385	12245	12098
12368	12232	12093
12359	12204	

WELL NAME Boren 3-15A2

FIELD NAME Bluebell

COMPLETED TREATMENT PROCEDURE

1. Size and type of treatment: 20,000 gals 15% HCl plus additives.
2. Intervals treated: See Attachment 1.
3. Treatment down casing or tubing: Tubing
4. Methods used to localize effects: Benzoic acid flakes and ball sealers used as diverting agents.
5. Disposal of treating fluid: Spent acid swabbed to frac tank.
6. Depth to which well was cleaned out: 13,684' to PBTD at 13,940.
7. Date of work: 5/4/81
8. Company who performed work: Dowell
9. Production interval: 12,093' - 13,813'
10. Status and production before treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
2/81	± 146		± 9

11. Status and production after treatment:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/81	± 242	—	± 154

WELL NAME: Boren 3-15A2

FIELD: Bluebell

COMPLETED PERFORATING PROCEDURE

1. Depth, number and size of shots (or depths of rips):

See Attachment 1

2. Company doing work: G. O. *Gearhart Industries Inc.*

3. Date of work: 4/30/81 and 5/1/81

4. Additional surface disturbances: None

5. Production after work:

<u>Date</u>	<u>BOPD</u>	<u>MCFD</u>	<u>BWPD</u>
8/81	± 242	—	± 154



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

[Signature]
6-25-86

By *[Signature]*
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755 <i>1s 2w 15</i>	L Boren U 3-15A2 <i>160/30000 24000</i>
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Beckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 8 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL 1-6B3	4301330136	05705	02S 03W 6	WSTC	30	930	680	5693
LYN TIMOTHY U 1-10B1	4301330287	05710	02S 01W 10	GRRV	8	51	289	243
UTE TRIBAL 9-4B1	4301330194	05715	02S 01W 4	GRRV	1	248	1384	0
E BENNION U 1-25A4	4301330060	05720	01S 04W 25	WSTC	0	0	0	0
B HARTMAN U 1-31A3	4301330093	05725	01S 03W 31	WSTC	30	561	321	13862
UTE TRIBAL 7-24A3	4301330203	05730	01S 03W 24	WSTC	28	2879	4167	10793
UTE TRIBAL U 2-12A3	4301330042	05735	01S 03W 12	WSTC	29	347	149	0
L BOREN U 1-24A2	4301330084	05740	01S 02W 24	WSTC	23	1898	6543	3083
LAMICQ-URTY U 3-17A2	4301330099	05745	01S 02W 17	WSTC	30	5692	4301	6349
L BOREN U 6-16A2	4301330123	05750	01S 02W 16	WSTC	30	8461	9580	14906
L BOREN U 3-15A2	4301330086	05755	01S 02W 15	GR-WS	30	9111	8388	14058
VIRGIL B MECHAM U 1	4301330009	05760	01S 02W 11	GRRV	0	0	0	0
ST UNIT 2-35A2	4301330156	05765	01S 02W 35	WSTC	27	2382	5870	12038
TOTAL						32560	41672	81030

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
Authorized signature

Telephone 715-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # M0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1687' FSL and 1985' FWL (NE $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Boren	
14. PERMIT NO. 43-013-30086-00		9. WELL NO. 1542	
15. ELEVATIONS (Show whether SP, RT, GR, etc.) 5752 (GR)		10. SURFACE AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T1S, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

RECEIVED

JUN 07 1990

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Build tank battery on site	<input checked="" type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Reconpletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well presently produces through a long flowline to a community type tank battery in sec. 23, T1S, R2W.

We propose to build a smaller, more efficient tank battery at the well site. This project would require on elevated tank grade approximately 60' x 80' x 14' high. No emergency pit would be necessary due to the use of a pit tank.

Construction would begin upon approval and would take approximately 10 weeks to complete.

OIL AND GAS	
DPN	RJF
JRB	GLH
DTS	SLS
1 - MICROFILM <input checked="" type="checkbox"/>	
2 - FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph H. Will

TITLE

Supervising Engineer

DATE

6-7-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Boren 3-15A2

10. API Well Number

43-013-30086

11. Field and Pool, or Wildcat

Bluebell - Wasatch

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Drawer 10 Roosevelt, UT 84066

4. Telephone

801-722-5128

5. Location of Well

Footage : 1687' FSL & 1985' FWL

County : Duchesne

QQ, Sec, T., R., M. : Section 15, T1S, R2W

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Convert from submersible to rod pump.</u>	

Date of Work Completion 1-Dec-96

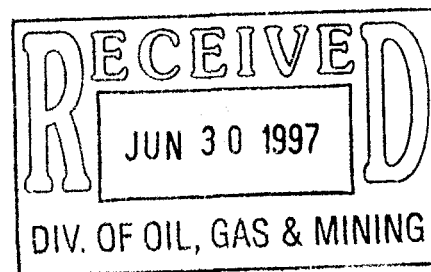
Report results of Multiple Completion and Recompletion to different reservoirs
on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of completed operations:

10/15/96 Sub pump failed.
10/18/96 Swab tested, found little fluid available to swab.
10/24/96 Milled out Model D packer at 11,490'.
10/28/96 Cleaned out to 13,722'.
10/29/96 Tested liner lap at 11,585' to 2000 psi, bled to zero in 30 minutes.
Swabbed liner lap, found no entry.
11/2/96 Acidized 12,093-13,813 (236', 429 holes) with 20,000 g 15% HCL.
11/6/96 Ran production log under static conditions to look for thief zones
11/8/96 Set CIBP at 13,127' to seal off thief zone.
11/9/96 Set 5" Arrow Pak packer at 12,859' and 5" Arrow Set 1 packer at 12,759' as straddle pkrs to shut off wtr.
11/11/96 Reran sub pump but pump failed due to a lack of fluid.
12/1/96 Converted well to rod pump.



14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig

Title

Petroleum Engineer

Date

27-Jun-97

(State Use Only)

WO tax credit 8/97.

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

DRILLING OPERATIONS

Well Name: BOREN #3-15A2 API Number: 43-013-30086
Qtr/Qtr: NE/SW Section: 15 Township: 1S Range: 2W
Company Name: PENNZOIL COMPANY
Lease: State _____ Fee YES Federal _____ Indian _____
Inspector: DENNIS L. INGRAM Date: 2/22/9

Inspection made in accordance with Division Inspection Standards and Procedures for drilling operations, any exceptions noted in comments.

Depth at time of visit: _____ Last BOPE test recorded: _____

Drilling Contractor: SMITH'S WELL SERVICE Rig No. #1

COMMENTS: HYDRO-TEST TUBING FOR HOLE IN SAME. HOLE IS AT 6,000
FEET; SEAT NIPPLE AT 9800'. OPERATOR HAS CHANGED OUT PUMP.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

:
:
:

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

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DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter
Secretary of State
By: *Brian Deane*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒ with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Glark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

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DIVISION OF
OIL, GAS AND MINING**DEVON ENERGY PRODUCTION COMPANY, L.P.**
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.**UTAH PROPERTIES**DIVISION OF
OIL, GAS AND MINING

						LEASE NO. /
	API NO.	WELL NAME & NO.	LOCATION	COUNTY	FIELD NAME	AGREEMENT NO.
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW		5- STP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000**FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC

Address: 20 NO. BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.**Unit:****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

04/20/2000

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS OF OPERATOR:
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER:
(435) 353-4121

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1687' FSL 1985' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 T1S R2W 6

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
BOREN 3-15A2

9. API NUMBER:
4301330086

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL/WASATCH-LGR

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/15/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: Drill out plugs in Wasatch
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PULL PRODUCTION EQUIPMENT
MILL OVER AND PULL ONE-WAY CIBP SET AT 12,000'
PULL STRADDLE ASSEMBLY SET AT 12,759 TO 12,859'
DRILL OUT CIBP AT 13,127'
RETURN WELL TO PRODUCTION FROM GROSS WASATCH PERFORATIONS 11,238-13897

ATTACHMENT: WELLBORE SCHEMATIC

COPY SENT TO OPERATOR

Date: 6-9-04
Initials: CHD

NAME (PLEASE PRINT) JOHN PULLEY

TITLE SR. OPERATIONS ENGINEER

SIGNATURE

DATE 6/4/2004

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/7/04
BY: [Signature]

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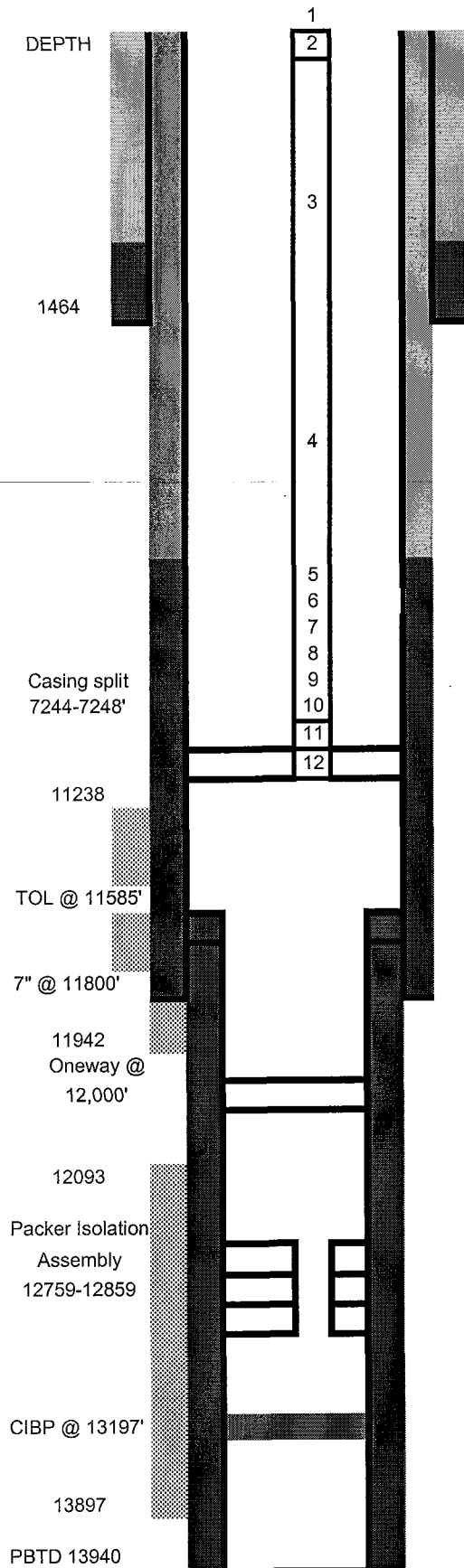
JUN - 1 2004

DIV. OF OIL, GAS & MINING

WELLBORE SCHEMATIC

LOCATION: BOREN 3-15A2

DATE: 3/30/2004



CASING

SURFACE: 10 3/4" set at 1464'
 INTERMEDIATE: 7 " 26# S-95 set at 11800'
 LINER: 5" 18# P-110 from 11585 to 14018'

Production Tubing Detail

	Length	KB to Top
1 KB to GL	21.00	
2 Hanger, 2 7/8" 8rd by 2 7/8" 8rd EUE	0.86	21.00
3 20 jts 2 7/8" L-80 6.5# EUE 8rd tubing	629.00	21.86
4 312 jts 2 7/8" N-80 6.5# EUE 8rd tbg	9811.51	650.86
5 Seating nipple	1.10	10462.37
6 2 7/8" perforated sub	10.20	10463.47
7 1 jt 2 7/8" 6.5# N-80 8rd EUE tbg	31.25	10473.67
8 2 7/8" 8rd blank nipple	0.79	10504.92
9 2 7/8" perforated sub	10.12	10505.71
10 "Y" tool 2 7/8" 8rd X 2 7/8" 8rd	5.50	10515.83
11 1 jt 2 7/8" 6.5# N-80 8rd EUE tbg	31.50	10521.33
12 7" WCS tubing anchor with collar on btm	2.80	10552.83
Stretch for 20,000 lbs	3.75	10555.63
Btm tubing at		10559.38

Side String Detail

A KB to top of hanger	21.00
B Hanger 2 3/8"Hydril top by 8rd bottom	0.86
C XO	0.45
D 44 jts 2 1/16" 3.25# N-80 IJ 10 rd tbg	1414.21
E XO 2 1/16" X 1.9"	0.90
157 jts 1.9" 2.75# N-80 T&C 10rd	5063.43
123 jts 1.9" 2.75# N-80 10rd IJ	4018.85
XO 1.9" X 2 1/16"	0.80
T tool stinger	1.43
Stung into "Y" tool at 10519'	

Rod Detail

Polished Rod 1 1/2" by 36'

2 Pony rods, 1 - 8', 1 - 4'	
111 1" X 25' norris 97 rods	1996
112 7/8" X 25' Norris 97 rod	1996
172 3/4" X 25' Norris 97 rod	1996
21 1" X 25' Norris 97 rod	1996

Pump CH 2 1/2 X 1 3/4 X 28' with 21' diptube and screen

Not to Scale

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
FEB 01 2005
DIV. OF OIL, GAS & MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: BOREN 3-15A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687' FSL 1985' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 T1S R2W 6		9. API NUMBER: 4301330086
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PULL PRODUCTION EQUIPMENT

TIH, SET AN RBP AT 11700', PACKER AT 11550'. PRESSURE TEST THE LINER TOP AT 11585'. IF NECESSARY, TOH, POLISH THE SEAL BORE RECEPTCLE AND RUN A LINER TIEBACK ASSEMBLY TO ISOLATE THE LINER TOP. PULL THE RBP AT 11770'. DUMP 2 SKS CEMENT ON TOP OF THE CIBP[AT 12000'. RUN A TREATING PACKER AND 3 1/2" P-110 TUBING, SET THE PACKER AT 11130'. FILL AND TEST THE ANNULUS TO 1000 PSI. SAND FRAC THE WASATCH PERFORATIONS 11238-11942, 14 INTERVALS, 131', 131 HOLES WITH 93500 GALS 30# WATER FRAC G, 60,750 LBS 20-40 PREMIUM WHITE AND 81750 LBS 30-50 PREMIUM WHITE IN FOUR STAGES USING BALLS FOR DIVERSION BETWEEN STAGES. FLUSH WITH 12170 GALS FORMATION WATER. FLOW AND SWAB BACK, PUT ON PRODUCTION TO TEST.

COPIES SENT TO OPERATOR
DATE: 2-4-05
BY: CHD

NAME (PLEASE PRINT) John Pulley TITLE Sr. Production Engineer
SIGNATURE John Pulley DATE Jan 31, 2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 2/14/05
BY: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687' FSL 1985' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 1S 2W 6		8. WELL NAME and NUMBER: BOREN 3-15A2 9. API NUMBER: 4301330086 10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/28/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DUMP 2 SKS CEMENT ON TOP OF CIBP @ 12,000'. SET 5" RBP @ 11,700'. SET PKR @ 11,546'. PRESSURE TEST LINE TO 2000 PSI, WOULD NOT TEST. RELEASE & POOH W/ PKR. RIH W/ POLISH SEAL BORE RECEPTACLE AND RUN A LINER TIEBACK ASSEMBLY TO ISOLATE LINER TOP, WOULD NOT SEAL. RELEASE & POOH W/ RECEPTACLE AND LINER TIEBACK ASSEMBLY. RIH & SET 7" CIBP @ 11,550'. SET PKR @ 11,151' AND TEST CSG TO 1000 PSI.

SAND FRAC THE EXISTING WASATCH PERFORATIONS 11,238 - 11,518', 8 INTERVALS, 84', 88 HOLES W/ 58,406 GALS 30# WATER FRAC G AND 96,100# 20/40 SAND IN 15 STAGES USING BALLS FOR DIVERSION BETWEEN STAGES. FLOW AND SWAB TEST FRAC. RELEASE AND POOH W/ PKR. MILL OUT 7" CIBP @ 11,550'. MILL OUT CEMENT & ONE-WAY CIBP @ 12,000', PUSHED TO 12,759'.

LEFT STRADDLE ASSEMBLY TO ISOLATE WATER @ 12,759' - 12,859'. RETURN TO PRODUCTION FROM WASATCH PERFORATIONS 11,238' - 12,839'.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u><i>George Gurr</i></u>	DATE <u>6/3/2005</u>

(This space for State use only)

RECEIVED

JUN 06 2005

UTAH DIVISION OF OIL, GAS AND MINING

NOTICE OF REPORTING PROBLEMS

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

Problems:

- ☐ Late Report(s)
☐ Inaccurate Report(s)
☐ Incomplete Report(s)
☒ Other: No Subsequent Report

Failure to submit reports in a timely, accurate, and complete manner may result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

To avoid compliance action, these reporting problems should be resolved within 7 days.

Send reports to:

Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

Fax to:

(801) 359-3940

*43 D13 30086
 L Boren U 3-15A2
 15 2W 15*

Type of Report	Month(s) of Problem Report		
<input type="checkbox"/> Production – Form 10 <input type="checkbox"/> Disposition – Form 11 <input type="checkbox"/> Gas Plant – Form 13 <input type="checkbox"/> Enhanced Recovery – UIC Form 2 <input type="checkbox"/> Injection – UIC Form 3 <input type="checkbox"/> Other _____			
Type of Report	Well Name(s)	API Number(s)	Drilling Commenced
<input type="checkbox"/> Spud Notice – Form 9 <input type="checkbox"/> Drilling Reports – Form 9 <input type="checkbox"/> Well Completion Report – Form 8 <input checked="" type="checkbox"/> Other <u>Subsequent Sundry</u>	<input checked="" type="checkbox"/> List Attached		

Description of Problem:

Operator has submitted sundry of intents on the following wells that have been approved by DOGM. Per Rule 649-3-23, a subsequent report shall be submitted on Form 9, Sundry Notice, with in 30 days after completion. The report should show workover results, well status, work completion date, new perforation depths, etc.

If you have questions or concerns regarding this matter, please contact Rachel Medina at (801) 538-5260 .

cc: Compliance File
 RAM
 Well File
 CHD

NOTICE OF REPORTING PROBLEMS

ATTACHMENT

Operator: Devon Energy Prod Co, LP. Account: N1275 Today's Date: 09/16/2008

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.


1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687' FSL 1985' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 15 1S 2W 6		8. WELL NAME and NUMBER: BOREN 3-15A2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330086
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drill out plugs in</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Wasatch</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Reply to DOGM's Notice of Reporting Problems dated 9/16/2008 inquiring about a subsequent report for a notice of intent dated 6/4/2004 to drill out plugs in Wasatch (see attachment).

This subsequent report cancels notice of intent.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE <u></u>	DATE <u>11/11/2008</u>

(This space for State use only)

RECEIVED

NOV 12 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: L BOREN U 3-15A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 1985 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013300860000
PHONE NUMBER: 405 228-4248 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/15/2012 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please find attached the proposed recompletion plan for the subject well. Thank you.		
Approved by the Utah Division of Oil, Gas and Mining Date: <u>October 29, 2012</u> By: <u><i>Derek Duff</i></u>		
NAME (PLEASE PRINT) Julie Patrick		PHONE NUMBER 405 228-8684
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 10/25/2012		

**DEVON ENERGY PRODUCTION COMPANY
LOWER GREEN RIVER RECOMPLETION PROCEDURE**

Boren 3-15A2
NESW SECTION 15, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

OBJECTIVE:

Perforate, acidize, and flowback Lower Green River intervals to determine potential success for hydraulic fracture stimulations of the same interval. If initial results show a favorable oil cut proceed with frac, put well back on pump, and commingle with existing producing intervals.

JUSTIFICATION:

The Boren 3-15A2 was originally completed in the Wasatch in 1972. The Wasatch intervals were acidized and produced until 2001 when an interval in the Lower Red Beds was added and acidized. In 2002 an additional zone in the Upper Red Beds was added and acidized. The well currently makes roughly 25 BOPD, 290 BWPB, and 20 MCFD.

The existing intervals will be temporarily isolated with a CIBP and the LGR interval will be treated in two stages. The stage 1 interval will be perforated and acidized from 10,862 ft to 11,207 ft at 4 SPF. The stage 2 interval will be perforated and acidized from 10,328 ft to 10,779 ft at 4 SPF. Both stages will be swab tested individually to determine the oil cut and the potential success of a hydraulic fracture stimulation. If results are favorable we will proceed with the frac using a 4 ½" frac string and packer assembly. Stage 1 will be allowed to flow back and then a cast iron bridge plug will be set for isolation before proceeding with stage 2. It is anticipated that the interval will be treated at 60 bpm using a guar based system and versalite proppant. Maximum surface treating pressure will be 8,500 psi. After fracking and flowing back the LGR, the two CIBP's will be drilled out and the LGR will be commingled with the existing intervals.

WELL DATA:

API No.	43-013-30086
TD:	14,020
PBTD:	12,759 piece of CIBP LIH on top of straddle assembly (5/26/05)
PERFS:	11,238 to 13,897
KB to GL:	20'

CASING: 10 3/4" 40.5 # K-55 set at 1464'
7" 26 # S-95 at 11,800
5" 18 # P-110 liner from 11,585 to 14018
Hanger is Brown PRL, no detail in file.

Perforations: 13410-13897, 12936-13302, 12099-12839 (1972)
12093-13897 (1981)
11816-11942, 11238-11518 (2002)

OTHER: Casing split at 7244 to 48', 8' below casing collar. Squeezed with
850 sacks in 1972. Tested to 3000 psi in 1972.

CIBP at 12,875 milled out in 1972.
CIBP at 13,365 milled out in 1972.
CIBP at 13127
Straddle assembly at 12759-12859
One-way plug at 12,000' in 2002

Wireline junk basket in hole, pushed to 13,936 in 1972.

Liner top tested in October 1996, would not hold pressure, lost
2000 psi in 30 min. Swab tested with no apparent entry.

WELL HISTORY

5/72 Perforated interval 13410 to 13897, acidized with 3500 gal 15%, 3 BPM
at 7000 psi, Acidized and fraced with 4500 gal acid and 6000 gal
Widefrac at 18 BPM 13,500 psi. Fraced with 12,500 gal Widefrac at 19.5
BPM 10000 psi. Set CIBP at 13,365'.

5/72 Perforated interval 12936 to 13302', acidized with 4500 gal 15 % HCL.
treated with 1000 gal acid, 5000 gal mud flush.

6/72 Set CIBP at 13365, isolated and squeezed split in 7" casing at 7244 to
7248' with 700 sks cement. Drilled out squeeze, tested, 2.5 BPM at 900
psi, resqueezed with 150 sacks, drilled out and tested to 1100 psi. Milled
out plugs at 12875 and 13365', cleaned out to 13,936'.

7/72 Perforated interval 12099 to 12839. Acidized with 6000 gal 15% HCL.

- 8/74 Acidized perms 12099 to 13897 with 5000 gal 15% acid and 436 bbls KCL water using acid flakes for diversion.
- 7/77 Acidized perms 12099 to 13897 with 12000 gal 15% HCL using acid flakes and balls for diversion.
- 8/79 Acidized perms 12099 to 13897 with 15000 gal MSR-100 using acid flakes and balls for diversion.
- 4/81 Milled over and pulled Baker Mdl "D" packer at 11518', cleaned out to 13829'.
- 5/81 Perforated selected intervals from 12093 to 13813'. Ran and set a Baker Mdl "D" packer at 11490' on wireline.
- 5/81 Acidized perms 12093 to 13897 with 20000 gals 15% HCL with nitrogen.
- 5/81 Ran BJ submersible pump
- 10-18-96 Swab tested, found little fluid available to swab.
- 10-24-96 Milled out Model D packer at 11,490'.
- 10-28-96 Cleaned out to 13,722'.
- 10-29-96 Tested liner lap at 11,585' to 2000 psi, bled to zero in 30 minutes. Swabbed liner lap, found no entry.
- 11-2-96 Acidized 12,093-13,813 (236', 429 holes) with 20,000 g 15% HCL.
- 11-6-96 Ran production log under static conditions to look for thief zones:
- | | |
|-------------|---|
| 12093-12151 | Water entry (55 bpd) flowing downhole with possible oil |
| 12322-12359 | Water entry (65 bpd) flowing downhole |
| 12483-12499 | Good show of oil |
| 12798-12839 | Thief zone taking 40 bwpd |
| 13003-13030 | Good show of oil |
| 13160-13178 | Thief zone taking 70 bwpd |
| 13434-13436 | Some gas entry |
- 11-8-96 Set CIBP at 13,127' to seal off thief zone.
- 11-9-96 Set 5" Arrow Pak packer at 12,859' and 5" Arrow Set 1 packer at 12,759' with 2-3/8" tbg connecting the two packers. This straddle packer system seals off a thief zone.

11-11-96	Reran sub pump but pump failed due to a lack of fluid.
12-01-96	Converted well to rod pump.
12-15-01	Set a one-way CIBP at 12,000 above Lower Wasatch perforations 12093-13897.
12-18-01	Perforated Lower Red Bed interval 11816-11942, 5 intervals, 39', 39 holes. No change in fluid level. Run and set packer above perms.
12-22-01	Ran plug and packer to isolate new perforations 11816-11942. Swab test indicated all fluid was coming from below the oneway CIBP at 12000'.
12-27-01	Perforations 11816-11942 swabbed down, very little entry. Spotted sand on top of RBP at 11982.
12-28-01	Halliburton acidized the perforations 11816-11942' with 2000 gals 15% HCL acid with additives and 50 balls for diversion. AIR 3.5 BPM at 5200 psi. Good ball action.
12-29-01	Swabbed down, fill tubing, release packer, RIH, circulate sand off of RBP, release RBP, TOH with plug and packer.
01-03-02	Run and set a 7" RBP at 11560' with one sack sand on top.
01-04-02	Perforated Upper Red Beds 11238-11518', 8 int, 84', 88 holes. Run and set packer at 11142'.
01-09-02	Halliburton acidized perms 11238-11518' with 4600 gals 15% HCL acid with 130 balls. AIR 4.5 BPM, AIP 5520 psi.
01-15-02	Put on pump from perforations 11238-11942'.
02-7-02	Pulled RBP at 11560', returned to pumping 2-11-02, 1-1/2" rod pump.
03-31-04	Ran "Y" tool
04-16-04	Logged producing 30 BOPD, 300 BWPD, all production from below one-way at 12,000'. Red Bed perforations 11238-11518 not contributing.
06-30-04	Fished rods and pulled "Y" tool.
04-08-05	Frac existing perforations 11238' – 11518' with 58,406 gal water, 15% acid and 96,100# 20/40 frac sand. Put on production 4/19/05 w/ 1-1/2" National pump.

5-28-05	Attempted to fish CIBP to recover production below frac. Left pieces of plug which fell on top of straddle assy @ 12,759'. Set PSN @ 10,491', put on production 5/28/05 w/ National 1-3/4" pump.
3-28-06	Replace downhole pump and damaged rods.
4-12-06	Fish rods due to parted polished rod. Replace downhole pump and polished rod.
1-9-07	Hydrotested 2-7/8" tubing and replaced bad joints. Replace downhole pump.
4-9-07	Fish rods due to parted pin on 7/8" rod. Replace downhole pump and damaged rods.
6-3-10	Fish rods due to parted 3/4" rod. Replace downhole pump and damaged rods.
9-15-10	Hydrotested 2-7/8" tubing and replaced bad joints. Replace downhole pump.
1-20-11	Replace downhole pump and top 12 1" rods.

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test deadmen prior to moving in and rigging up.
3. POOH with rods and pump, 1.9" tubing side string, 2-7/8" production tubing.
4. RU E-Line and TIH to 11,225' and set CIBP in 7" intermediate casing (6.276" ID), dump 10' of cement on top. Load casing and test to 1,000 psi.
5. Rig up full lubricator and grease for pressure control. Perforate Stage 1 LGR from 11,207' to 10,862' as per perforation sheet. Correlate perms to Schlumberger Cement Bond log dated 4/6/72. RDMO wireline.
6. TIH with 4 1/2" frac string and 7" treating packer and set at 10,830'.
7. Acidize Stage 1 LGR perms with 7,500 gal of 15% HCl, standard additives, and 100 bio-ball sealers for diversion.

8. Swab test interval prior to rigging up frac crew, determine oil cut, rate, and fluid level.
Call OKC to discuss results prior to going ahead with frac.
9. MIRU frac crew to frac Stage 1. Pressure up backside to 1,000 psi and monitor during job. Install relief valves on treating lines and set for max pressure.
10. Pump job as per design.
11. Shut well in. RDMO frac crew. Flowback well up 4 ½" work string.
12. Keep workover rig on standby.
13. When pressure begins to deplete. POOH w/ packer and 4 ½" frac string. RU wireline with full lubricator and grease for pressure control and set CIBP @ 10,820'. Load casing and pressure test to 1,000 psi.
14. Perforate Stage 2 LGR from 10,779' to 10,328' as per perforation sheet. Correlate perfs to Schlumberger Cement Bond log dated 4/6/72. RDMO wireline.
15. TIH with 4 ½" frac string and 7" treating packer and set at 10,300'.
16. Acidize Stage 2 LGR perfs with 7,500 gal of 15% HCl, standard additives, and 100 bio-ball sealers for diversion.
17. Swab test interval prior to rigging up frac crew, determine oil cut, rate, and fluid level.
Call OKC to discuss results prior to going ahead with frac.
18. MIRU frac crew to frac Stage 2. Pressure up backside to 1,000 psi and monitor during job. Install relief valves on treating lines and set for max pressure.
19. Pump job as per design.
20. Shut well in. RDMO frac crew. Flowback well up 4 ½" work string.
21. Keep workover rig on standby.
22. When pressure begins to deplete. POOH w/ packer and 4 ½" frac string.
23. Drill out CIBP at 10,820' and 11,225', run production equipment, and put well on pump.
Set TAC above perfs at 10,300', PSN at 10,490'.

STAGE 1 & 2 PROPOSED PERFORATIONS FOR LGR FRAC

Perfs picked from Schlumberger Cement Bond log dated 4/6/72

No.	Perforated Interval		Feet	SPF	Holes	Comments	
Stage 1	<u>Top</u>	<u>Bottom</u>					
	1	11,206	11,207	1	4	4	*All perforations in 7" intermediate csg string
	2	11,178	11,179	1	4	4	
	3	11,150	11,151	1	4	4	
	4	11,136	11,137	1	4	4	
	5	11,096	11,097	1	4	4	
	6	11,062	11,063	1	4	4	*Good cement bond through interval of interest
	7	11,044	11,045	1	4	4	
	8	11,024	11,025	1	4	4	
	9	10,982	10,983	1	4	4	
	10	10,964	10,965	1	4	4	
	11	10,936	10,937	1	4	4	
	12	10,922	10,923	1	4	4	
	13	10,910	10,911	1	4	4	
	14	10,892	10,893	1	4	4	
15	10,862	10,863	1	4	4		
Stage 2	1	10,778	10,779	1	4	4	
	2	10,754	10,755	1	4	4	
	3	10,734	10,735	1	4	4	
	4	10,704	10,705	1	4	4	
	5	10,662	10,663	1	4	4	
	6	10,622	10,623	1	4	4	
	7	10,570	10,571	1	4	4	
	8	10,540	10,541	1	4	4	
	9	10,524	10,525	1	4	4	
	10	10,504	10,505	1	4	4	
	11	10,474	10,475	1	4	4	
	12	10,442	10,443	1	4	4	
	13	10,376	10,377	1	4	4	
	14	10,358	10,359	1	4	4	
	15	10,328	10,329	1	4	4	

Stage 1	Number of Intervals	15
	Gross Interval	345
	Net Feet of Perforations	15
	Number of Holes	60

Stage 2	Number of Intervals	15
	Gross Interval	451
	Net Feet of Perforations	15
	Number of Holes	60

Well Data

Surface Csg: 10 3/4" 40.5# K-55 set at 1464'

Intermediate Csg: 7" 26# S-95 set at 11800'

Liner: 5" 18# P-110 set from 11585' - 14018'

Frac String: 4 1/2 P-110 w/ 7" treating packer set at 10830' for stage 1 and 10300' for stage 2

CIBP set at 11225' to isolate existing perfs and set CIBP at 10820' to isolate stage 1

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: L BOREN U 3-15A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1687 FSL 1985 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 01.0S Range: 02.0W Meridian: U		9. API NUMBER: 43013300860000
PHONE NUMBER: 405 228-4248 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/18/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text" value="Recompletion"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Recomplete to add LGR, Set CIBP at 11230', perforate LGR 10862-11207', acidize new perforations. This AM SITP 1100 psi, flowing and swabbing well, 20% oil cut. Set CIBP at 10820', perf stage 2 at 10328-10540', prep to acidize. 1/11/2013 – Made 15 swab runs – 48 bbls. Total fluid. Swab line parted 1/14/2013 – RU Halliburton & pump acid. 1/15/2013 – POOH, look for swabbing tools. 1/16/2013 – No tools, RIH – set pkr, swab. 1/17/2013 – Make 23 swab runs, 20% oil. Prep to commingle all perforations and put on production. 1/25/13 – Drill out CIBP @ 10,820'. RIH w/ 13 jts, tag CIBP @ 11,220', lay 1 jt down, POOH 60 jts 2-7/8". Finish drilling plug, RIH w/ new pump and test. Return to production 04/05/2013: 11 BOPD, 9MCFD, 217BWPD.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

April 09, 2013

NAME (PLEASE PRINT) Julie Patrick	PHONE NUMBER 405 228-8684	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 4/9/2013	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

2. NAME OF OPERATOR:
LINN OPERATING, INC N4115

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchsene/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Rains
Vice President

RECEIVED
SEP 16 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II

TITLE Asset Manager

SIGNATURE Russell des Cognets

DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

(See Instructions on Reverse Side)

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

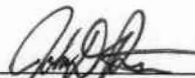
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

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APPROVED

OCT 08 2014

(5/2000)

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(See Instructions on Reverse Side)

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE [Signature] DATE 9/23/2014

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